

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Luff Exploration Company

## 3. ADDRESS OF OPERATOR

1580 Lincoln St., Suite 850, Denver, Colorado 80203

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

NW SE (2067' FSL and 2054' FEL)  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

26.9 miles southeast of Vernal

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

5565'

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5119' GR; 5129' KB

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	+ 500'	150 sx.
7-7/8"	5-1/2"	15.5#	+ 5565'	600 sx (TOC + 450')

1. Drill a 12 $\frac{1}{4}$ " hole to a depth of + 500' and set 500' of 8-5/8" surface casing.
2. Drill a 7-7/8" hole with mud to a depth of + 5565', run electric logs and drill stem test potential oil and/or gas zones. If tests, logs or other data indicate commercial production, run 5 $\frac{1}{2}$ " production casing and cement.
3. If well is not commercially productive, it will be plugged and abandoned in accordance with applicable rules and regulations.

RECEIVED  
NOV 12 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Richard A. Ferris

TITLE Operations Engineer

DATE 9/28/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. W. GUYNN

FOR E. W. GUYNN  
TITLE DISTRICT OIL & GAS SUPERVISOR

DATE NOV 10 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

1 inch @ 1/2

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Luff Exploration Company  
Project Type Oil Well  
Project Location 2067' FSL & 2054' FEL - Sec. 8, T. 7S, R. 23E  
Well No. J-8 Lease No. U-02651  
Date Project Submitted September 30, 1981

FIELD INSPECTION Date October 8, 1981

Field Inspection  
Participants Greg Darlington - USGS, Vernal  
Cory Bodman - BLM, Vernal  
Leonard Heeney - Luff Exploration Company  
Sam Seehan - Luff Exploration Company

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 15, 1981  
Date Prepared

Gregory Darlington  
Environmental Scientist

I concur

OCT 20 1981  
Date

W.D. Martin  
District Supervisor

FOR E. W. GUYTON  
DISTRICT OIL & GAS SUPERVISOR

Typing In 10-9-81 Typing Out 10-9-81

PROPOSED ACTIONS:

Luff Exploration Company plans to drill the Walker Hollow Unit J-8, a 5565' oil test of the Green River Formation. Gas may also be encountered. No new access road will be required; however, about 300' will be rerouted to the west side of the pad. An irregularly shaped pad, about 160' x 300' with corners 2 and 8 rounded off some by topography and avoidance of an existing oil flowline, is planned for the location. A road crossing is planned for the flowline. A reserve pit 75' x 150' is also planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation and Mining Reports.

FIELD NOTES SHEET

Date of Field Inspection: October 8, 1981

Well No.: J-8

Lease No.: U-02651

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Route access road around pad at backside of pad.

Possibly need to design a curving for existing flowline. Rundoff SW corner (8)  
pad to avoid the flowline.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Close to a sizeable wash the reserve pits are

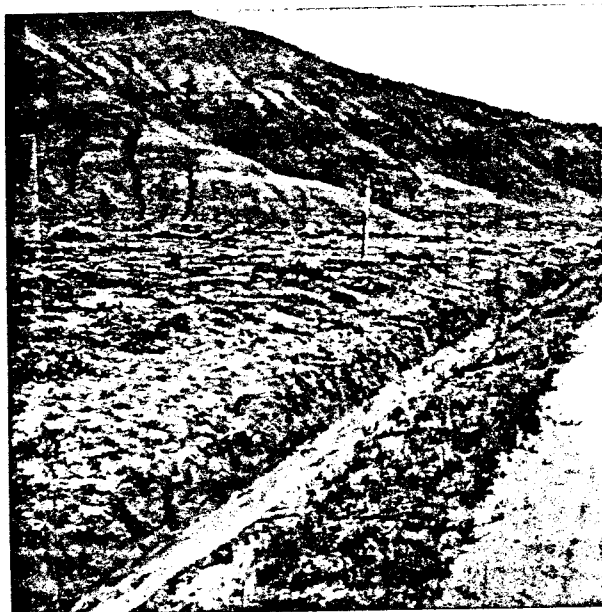
just far enough away they won't require lining. The ground is not  
especially rocky and it should be easy to dig a good reserve pit.  
Pad of reasonable size but wedged between existing flowline,  
steep sidehill and wash on three sides. No excessive cuts involved.  
except right at corner 2. Location is fairly tight. Corners 2 and 8 will need  
some rundoff, but area of operations appears to be adequate.

# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	October 8 1981	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

# CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



North View  
Luff J-8



# United States Department of the Interior

IN REPLY REFER TO

T&R  
U-802

BUREAU OF LAND MANAGEMENT  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

October 15, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104

Re: Luff Exploration Company  
~~Well #1-8~~  
Sec. 8, T7S, R23E  
Well #N-8  
Sec. 8, T7S, R23E  
Uintah County, Utah

Dear Sir:

A joint field examination was made on October 8, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration".
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.



6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.
7. At well #J-8, the top eight inches of topsoil will be stockpiled between reference corners #10, 6, and 7.
8. At well #N-8, no topsoil will be stockpiled due to the rugged location.
9. At well #N-8, the reserve pit was reduced by 20 feet and lengthened by 50 feet.
10. This office has no objection to the company laying the flowline for well #N-8 along the approved access route.
11. If production is established, production facilities will be painted so they blend in with the surrounding environment.

No cultural clearance is required for either location due to their location in a low sensitivity zone.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

*Karl Wright*  
Karl Wright  
Acting Area Manager  
Bookcliffs Resource Area

cc: USGS, Vernal





# United States Department of the Interior

Geological Survey  
Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

February 2, 1981

## General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale: These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
  2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
  3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn  
District Oil and Gas Supervisor

AMR/kr

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒ XXXDEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Luff Exploration Company

3. Address of Operator

1580 Lincoln St., Suite 850, Denver, Colorado 80203

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

NW SE (2067' FSL x 2054' FEL)

At proposed prod. zone

5. Lease Designation and Serial No.

U-02651

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

Walker Hollow Unit

8. Farm or Lease Name

Walker Hollow Unit

9. Well No.

J-8

10. Field and Pool, or Wildcat

Walker Hollow/Green River

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 8, T7S, R23E

14. Distance in miles and direction from nearest town or post office\*

26.9 miles southeast of Vernal, Utah

12. County or Parrish 13. State

Uintah

Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

2054/573

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1068

19. Proposed depth

5565'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5119' GR; 5129' KB

22. Approx. date work will start\*

November 16, 1981

23.

### PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	8-5/8"	24#	+500'	150 sx
7-7/8"	5 $\frac{1}{2}$ "	15.5#	+5565'	600 sx (TOC 450')

1. Drill a 12 $\frac{1}{4}$ " hole to a depth of + 500' and set 500' of 8-5/8" surface casing.
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3. If well is not commercially productive, it will be plugged and abandoned in accordance with applicable rules and regulations.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Richard A. Ferris*

Title

Operations Engineer

Date

11/13/81

(This space for Federal or State office use)

Permit No. \_\_\_\_\_

Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Luff Exploration

WELL NAME: Walker Hollow Unit J-8

SECTION NWSE 8 TOWNSHIP 7S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 55

SPUDDED: DATE 11-19-81

TIME 8:00 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Rick Ferris

TELEPHONE # 303-961-2468

DATE 12-14-81 SIGNED DB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐

## 2. NAME OF OPERATOR

Luff Exploration Company

## 3. ADDRESS OF OPERATOR

1580 Lincoln St., Suite 850, Denver, Colorado 80203

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NW SE (2067' FSL and 2054' FEL)  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

26.9 miles southeast of Vernal

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

## 16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

5565'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5119' GR; 5129' KB

## 22. APPROX. DATE WORK WILL START\*

October 20, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	+ 500'	150 sx. <i>casing to surf.</i>
7-7/8"	5-1/2"	15.5#	+ 5565'	600 sx (TOC + 450')

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2. Drill a 7-7/8" hole with mud to a depth of + 5565', run electric logs and drill stem test potential oil and/or gas zones. If tests, logs or other data indicate commercial production, run 5 1/2" production casing and cement.
3. If well is not commercially productive, it will be plugged and abandoned in accordance with applicable rules and regulations.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING  
DATE 12-9-81  
BY M. J. Minner

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard A. FerrisTITLE Operations EngineerDATE 9/28/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. GwynnFOR E. W. GYNN

DISTRICT OIL &amp; GAS SUPERVISOR

DATE

NOV 10 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

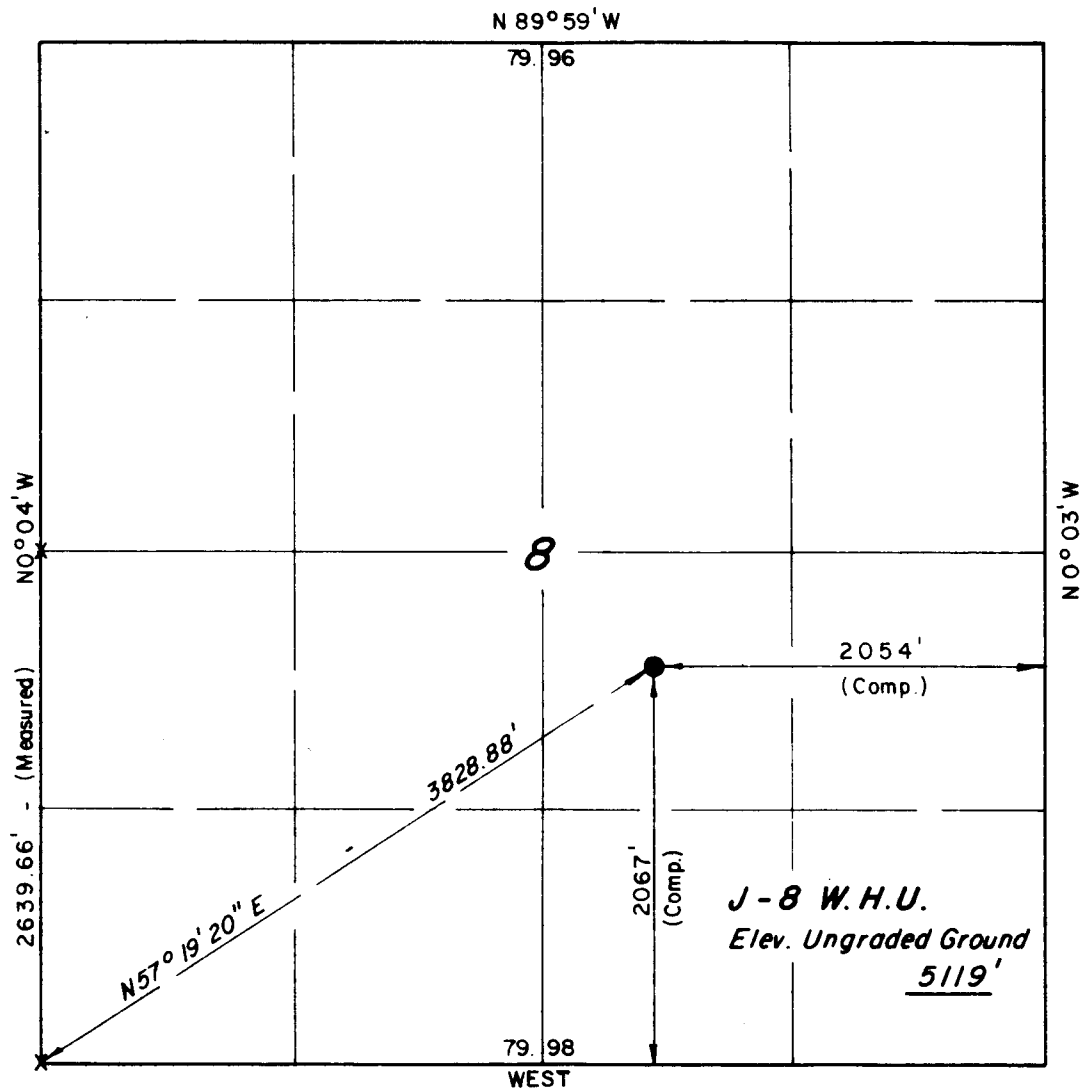
FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80Operator

T 7 S , R 23 E , S.L.B. & M.

PROJECT

LUFF EXPLORATION CO.

Well location, J-8 W.H.U.,  
located as shown in the NW 1/4  
SE 1/4 Section 8, T7S, R23E,  
S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

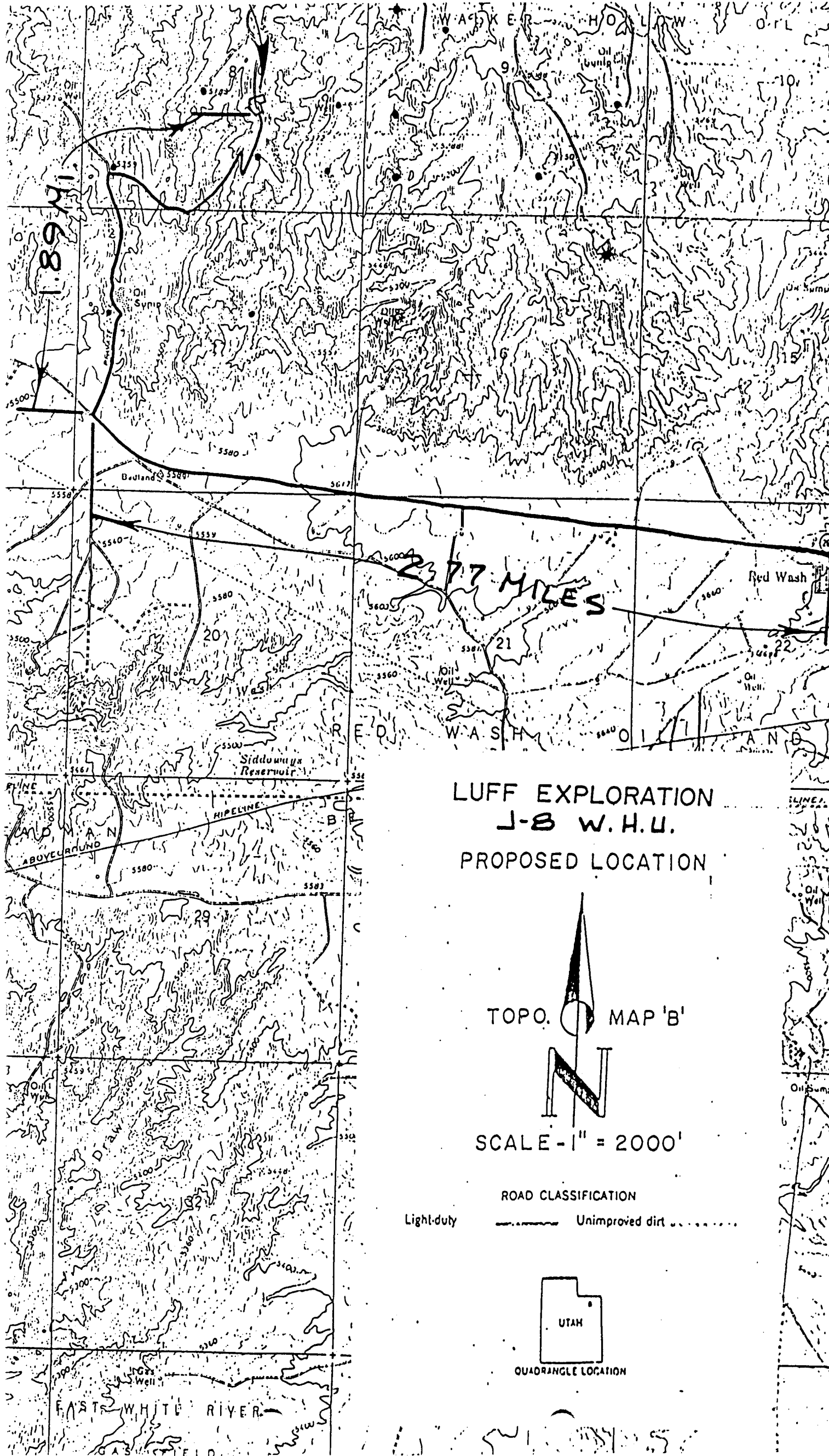
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Lawrence P. Kay*

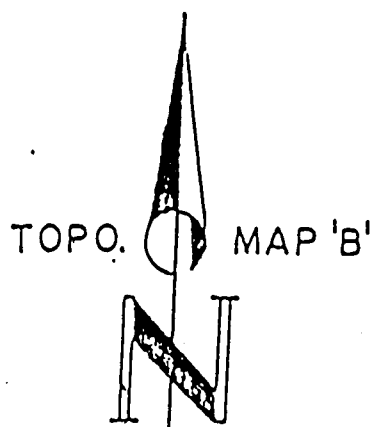
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/23/81
PARTY	RK BK RP	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	LUFF EXPLO.



LUFF EXPLORATION  
J-B W.H.U.  
PROPOSED LOCATION

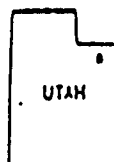


SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty

Unimproved dirt



QUADRANGLE LOCATION

U.S. W. H. D.

LUFF EXPLORATION  
J-8 W.H.U.  
PROPOSED LOCATION



SCALE - 1" = 4 MI.



## COMPLETION PROCEDURE

Walker Hollow Unit No. J-8  
NW/SE, Sec. 8, T7S, R23E  
Uintah County, Utah

T.D.: 5,565'

P.B.T.D.: 5525'

Log Zero: 11' AGL

### Casing Detail:

KB

147 jts 5 1/2", 15.5#, K-55

10'

Landed @ 5565' KB w/float @ 5525' KB

### Cement Detail:

Cemented w/1000 sx HOWCO Lite w/3% salt, 10# Gilsonite/sk,  
1/4# Flocele/sk, tailed w/275 sx 50-50 Pozmix w/2% gel, .6%  
Halad-9, .5% KCL, 1/4#/sk Flocele. Plug down @ 6PM 12/10/81.  
Float held Okay. Lost returns w/40 BBLs displacement remaining  
although annulus stayed full of fluid. Did not circulate cement  
to surface.

### PROCEDURE

1. Rig up completion unit and install BOP.
2. Pick up and run in hole with 4-3/4" bit, scraper, and 2-7/8" tubing to 5525'. Circulate hole clean and pressure test to 2500 psi. Pull out of hole with tubing, scraper, and bit.
3. Rig up perforating/logging company. Run CBL/VDL/GR logs from PBTD to  $\pm$  500' or top of cement. If bond is good, proceed to next step; if not, contact Denver office.
4. Perforate casing with a 4" hollow carrier casing gun at 5440', 5442', 5444', 5446', 5448', 5450', 5456', 5458', 5460', 5462', 5464', 5468', 5470', 5472', 5474', 5476', 5482', 5484', 5486', 5488', w/1JSPF (20 holes).
5. Run in hole with treating packer and tubing. Set packer at  $\pm$  5380'. Pressure test packer.
6. Acidize perforations with 1000 gal. 15% HCL, dropping 25 ball sealers evenly dispersed throughout acid at + 5 BPM. Pull out of hole with tubing and packer after knocking balls off with packer.
7. Prepare to fracture as follows: Rate: 40 BPM, Max Pressure: 2500 psi.
  - A. Pump pad - 12,000 gals Super E
  - B. Pump 5,000 gals Super E w/1 ppg 20/40 sand
  - C. Pump 10,000 gals Super E w/2 ppg 20/40 sand
  - D. Pump 10,000 gals Super E w/3 ppg 20/40 sand
  - E. Pump 10,000 gals Super E w/3 ppg 10/20 sand
  - F. Flush w/ $\pm$  5000 gals 2% KCL water w/10# WG-12/1000 gals
  - G. Shut in and take ISIP, 5 min, 10 min, 15 min pressures.
  - H. Shut in over night.

7. (concluded)  
Totals:

Super E: 45,000 gals (33% water, 67% Rangely crude - 720 bbls)  
Water: 20,500 gals  
20/40 sand: 55,000 pounds  
10/20 sand: 30,000 pounds

8. Run in hole with tubing and packer. Rig up and swab test, reporting results to Denver Office.
9. Run production equipment.

5300

J-8  
WALKER  
HOLLOW  
LAUIT

LOG ZERO 10' AGL

5400

5440'  
42'  
44'  
46'  
48'  
5450'  
5456'  
58'  
60'  
62'  
5464'  
5468'  
70'  
72'  
74'  
5476'  
5482'  
84'  
86'  
5488'

5500

FRSP

FRSP

TO

FRZLO  
FRSP

FRZLO

FRZLO

# DRILLING PROGNOSIS

Operator: Luff Exploration Company Lease: Walker Hollow Unit Well No. J-8  
 Location: NW SE (2,067' fs1 X 2,054' fe1) Sec: 8 Twp: 7S Rge: 23E  
 County: Uintah State: Utah  
 Elevations: Gr. 5,119' K.B. 5,129' Proposed T.D. 5,565'

## ESTIMATED FORMATION TOPS

Name	Depth	Datum	Name	Depth	Datum
Green River	2833'	+2296'			
Green River "H"	4731'	+398'			
Green River "I"	4930'	+199'			
Green River "J"	5254'	-125'			
Green River "K"	5404'	-275'			
Total Depth	5565'	-436'			

## CASING AND CEMENTING PROGRAM

String	Hole Size	Size Casing	Weight	Grade	Depth Set At	Sacks Cement	Remarks
Surface	12 1/4	8 5/8	24	J-55	±500'	350	Circulate to Surface
Production	7 7/8	5 1/2	15.5	K-55	±5565'	±1000	TOC±450'

## MUD PROGRAM

Depth	Type	Vis	Wt	WL	Salinity	% Oil
0 to 500'	Fresh-Spud	NC	NC	NC	—	—
500' to 5565'	Fresh Gel Chemical	35-40	8.5 to 10	—	—	—
Logging & testing	Fresh Gel Chemical	35-40	8.5 to 10	8 to 10	—	—

## SAMPLE PROGRAM

Take 30' Samples from 2800' To 5200' WASH SAMPLES CLEAN, TIE w/SOFT LINE &  
 And 10' Samples from 5200' To TD STORE IN CLEAN DRY AREA. DRILL TIME TO  
 And CIRC Samples as requested by geologist. BE RECORDED BY GEOLOGRAPH FROM SURFACE  
 TO TOTAL DEPTH.

## LOGGING PROGRAM

Company <u>Schlumberger</u>	Type <u>GR-SP-DII</u>	Interval <u>TD-Base Surf csg</u>
	<u>GR-CNL-FDC W/CAL</u>	<u>TD-2575'</u>
	<u>2.65 grain density</u>	

(Or, as designated by well site geologist)

Deviation surveys: one every 250' to 500'; one every 500' thereafter

Sample disposition: State of Utah, Department of Natural Resources, Division of Oil, Gas, and Mining, 1588 West, North Temple, Salt Lake City, Utah 84116

Well Site Geologist: NONE

## SPECIAL INSTRUCTIONS

Telephone Contacts:	(Home)	(Office Address)
Larry A. Carrell	(303) 773-3127	861-2468 1580 Lincoln St., #850, Denver, CO 80203
Kenneth D. Luff	(303) 733-5357	861-2468 1580 Lincoln St., #850, Denver, CO 80203
Rich A. Ferris	(303) 693-9207	861-2468 1580 Lincoln St., #850, Denver, CO 80203
Robert L. Nance	(406) 252-6421	245-6248 1236 N. 28th St., Billings, MT 59101

1. Maintain mud weight as low as possible throughout drilling of well.
2. Use gel in surface hole if pump capacity not large enough to carry cuttings.
3. Strap pipe when pulling out of hole prior to running logs.

# Luff Exploration Company

1580 Lincoln Street Suite 850 Denver, CO 80203 (303) 861-2468

DISTRIBUTION

TO: Exxon  
Altex Oil Corporation  
State of Utah ✓  
USGS - Salt Lake (3)

DATE: 11/19/81

**RECEIVED**  
NOV 30 1981  
DIVISION OF  
OIL, GAS & MINING

Quantity

Drill Stem Test Report

\_\_\_\_\_

\_\_\_\_\_

Well Report

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Maps

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Other

\_\_\_\_\_

Conditions of Approval for Notice to Drill

Logs:

FI-Field FN Final

\_\_\_\_\_

Induction Electrical  
Compensated Formation Density  
Compensated Neutron-Formation Density  
Dual Induction-Laterolog Eight  
Simultaneous Dual Laterolog  
Microlaterolog-Microlog  
Sidewall Neutron Porosity  
Gamma Ray-Neutron  
BHC Sonic-Gamma Ray  
Cement Bond

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

The enclosed are on the following well:

#J-8 WHU

Remarks: \_\_\_\_\_

By: Charly Fowler, Drilling Secretary

NOV 12 1961

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NOV 30 1961  
DIVISION OF  
OIL, GAS & MINING  
J-8  
Lease No. 8-75-235

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Luff Exploration Company  
Location Sec. 8-75-235

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Supervisor must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

operator

4. The spud date will be reported orally to the District Supervisor's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Supervisor's office on a frequency and form or method as may be acceptable to the District Supervisor.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with the U.S. Geological Survey Accounting, P.O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Supervisor. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Supervisor.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.

6. Significant surface values (are) (~~are not~~) involved at this location. Accordingly, you (must) (~~have not~~) notify the Surface Management Agency at least (24) (~~48~~) hours prior to commencing field operations to allow the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency contact is:  
Office Phone: 801-789-1362,  
City: Vernal

Home Phone: Cory Bohman  
State: Utah

The U.S. Geological Survey District office address and contacts are:

Address:	<u>2000 Administration Building, 1745 West 1700 South, SLC, Utah 84104</u>		
Office Phone:	<u>(801) 524-4590</u>		
District Supervisor	<u>E. W. Gynn</u>	Home Phone:	<u>(801) 582-7042</u>
District Drilling Engineer	<u>W. P. Martens</u>	Home Phone:	<u>(801) 466-2780</u>
District Production Engineer	<u>R.A. Henricks</u>	Home Phone:	<u>(801) 484-2294</u>
Staff Engineer	<u>A.M. Raffoul</u>	Home Phone:	<u>(801) 484-2638</u>

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" must be filed and approved by the District Supervisor, prior to commencing completion operations. All conditions of the approved Application for Permit to Drill are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Supervisor's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval of any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

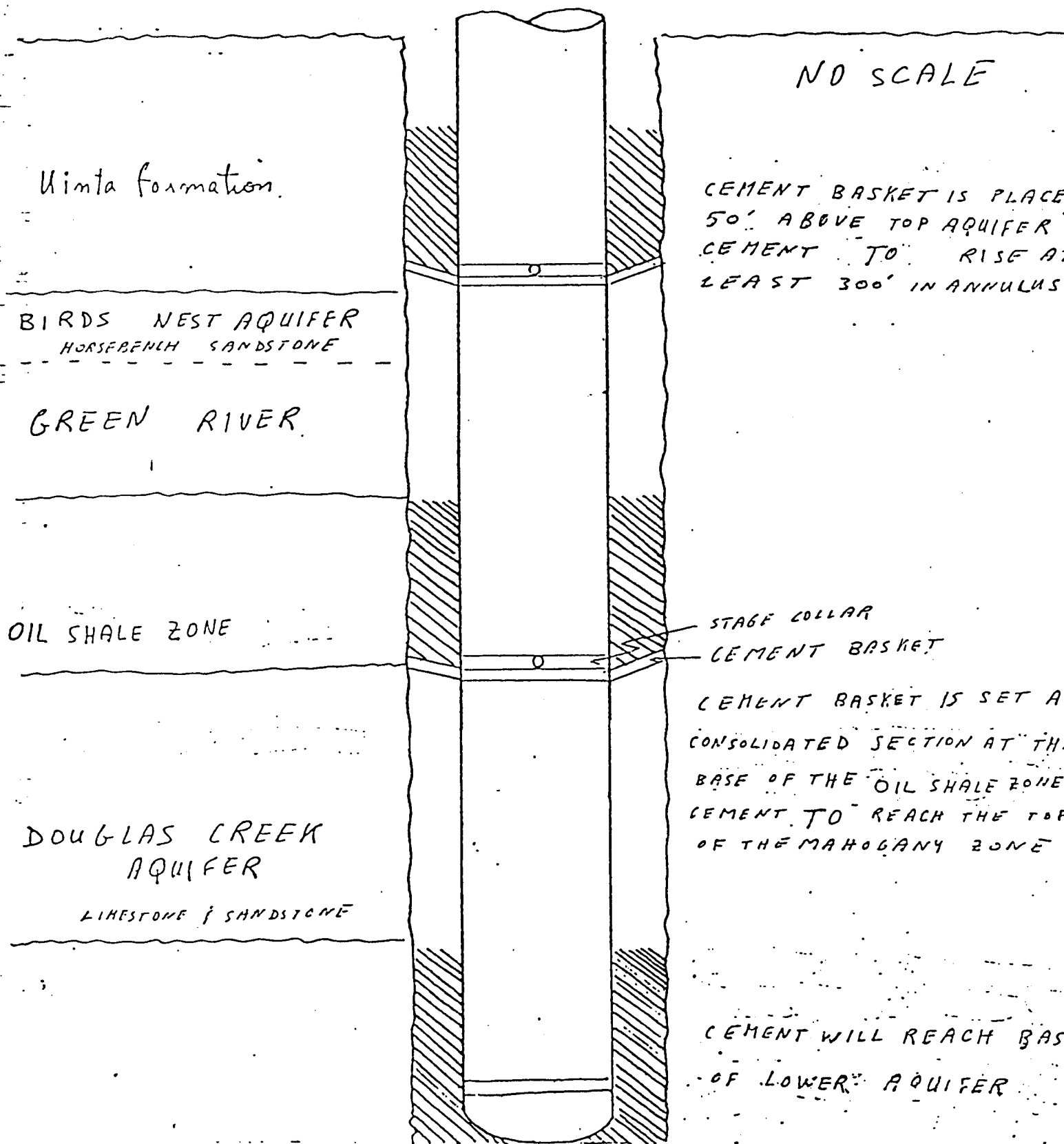


Luff Exploration Co.  
Well No. J-8  
Sec. 8-7S-23E  
Uintah County, Utah  
Lease No. U-02651

Supplemental Stipulations:

1. Traveling off access road right-of-ways will not be allowed. The maximum width of access roads, both existing and planned, will be 30 feet total disturbed area. Turn-outs will not be required. Roads will be crowned and properly maintained.
2. The top 8 inches of topsoil materials will be stockpiled between reference corners #6 and #7.
3. A wire mesh or net type of fence, topped with at least 1 strand of barbed wire will be used around the reserve pits.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse will be contained in trash cages and hauled to an approved disposal site.
5. About 300 feet of the access road will be rerouted to the west side of the pad.
6. Reference corners #2 and #8 will be rounded off to avoid existing flowline.
7. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional seeding and restoration requirements.
8. If production is established, production facilities will be painted a color that will blend in with the surrounding environment.
9. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uintah Basin.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN  
NATURAL BUTTES FIELD. WINTAH COUNTY, UTAH



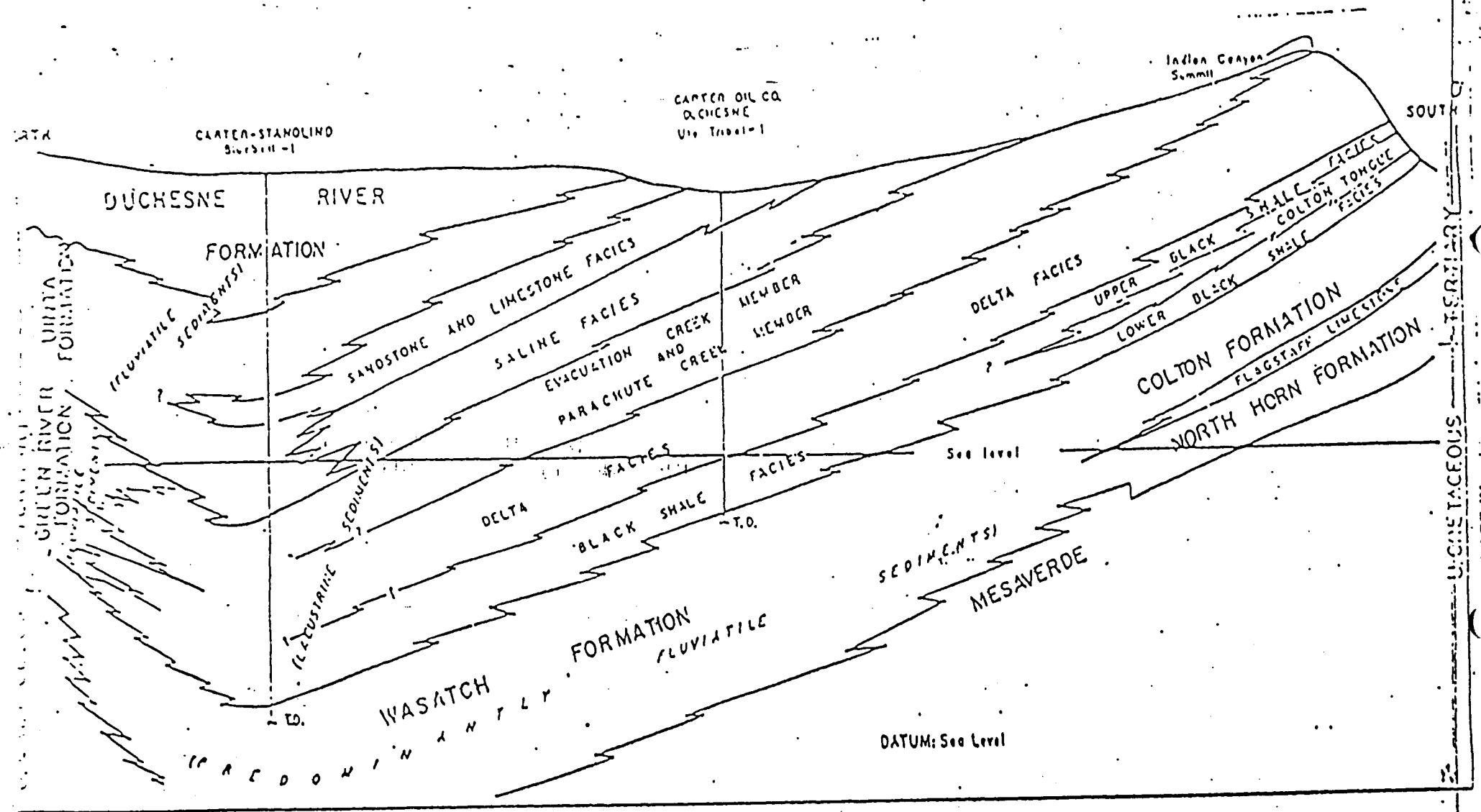


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and interconguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 3 miles southeast of the application area.

**\*\* FILE NOTATIONS \*\***

DATE: 12-4-81

OPERATOR: Luff Exploration

WELL NO: Walker Hollow Unit J-8

Location: Sec. 8 T. 7S R. 23E County: Wintek

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31092

CHECKED BY:

Petroleum Engineer: W. J. Minder 12-9-81

Director: \_\_\_\_\_

Administrative Aide: Unit will.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Sub.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

December 10, 1981

Luff Exploration Company  
1580 Lincoln St.  
Suite 850  
Denver, Colorado 80203

RE: Well No. Walker Hollow Unit J-8  
Sec. 8, T. 7S, R. 23E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

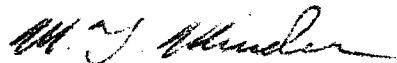
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31092.

Sincerely,

DIVISION OF OIL, GAS AND MINING



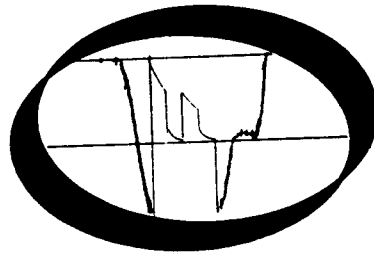
Michael T. Minder  
Petroleum Engineer

MTM/as  
cc: State Lands

# Formation Testing Service Report

**RECEIVED**  
JAN 05 1932

DIVISION OF  
OIL, GAS & MINING



**HALLIBURTON SERVICES**  
DUNCAN, OKLAHOMA

— PRESSURE —  
↓

66 3697-490

— TIME —→

66 3697-12

Each Horizontal Line Equal to 1000 p.s.i.

WALKER HOLLOW UNIT  
Lease Name  
J-8  
Well No. 1  
Test No.  
5420' - 5565'  
Tested Interval  
LUFF EXPLORATION COMPANY  
Lease Owner/Company Name  
603697  
Ticket Number  
VERNAL  
Camp  
12-7-81  
Date  
490 198  
Gauge Number(s)  
(9)





TICKET NO. 603697 DATE 12-7-81 HALLIBURTON CAMP VERNAL  
LEASE OWNER LUFF EXPLORATION COMPANY SMbc  
LEASE NAME WALKER HOLLOW UNIT WELL NO. J-8 TEST NO. 1  
LEGAL LOCATION 8 - 7S - 23E FORMATION TESTED GREEN RIVER "K"  
FIELD AREA WALKER HOLLOW COUNTY UINTAH STATE UTAH  
TYPE OF D.S.T. OPEN HOLE  
TESTER(S) MR. RIPPLE  
WITNESS MR. SIPPEL DRILLING CONTRACTOR T.W.T. #55  
DEPTHS MEASURED FROM 5129' KB CASING PERFS (FT.) \_\_\_\_\_  
TYPE AND SIZE OF GAS MEASURING DEVICE \_\_\_\_\_

### CUSHION DATA

TYPE \_\_\_\_\_ AMOUNT \_\_\_\_\_ WEIGHT (lb./gal.) \_\_\_\_\_  
TYPE \_\_\_\_\_ AMOUNT \_\_\_\_\_ WEIGHT (lb./gal.) \_\_\_\_\_

RECOVERY (ft. or bbl.): 7' of OIL  
63' of HEAVILY OIL CUT MUD  
294' of SLIGHTLY OIL CUT MUD, GAS CUT  
148' of WATER CUT MUD, GAS CUT

### FLUID PROPERTIES

SOURCE	RESISTIVITY	CHLORIDES (PPM)	SOURCE	RESISTIVITY	CHLORIDES (PPM)
MUD PIT	3.0 @ 50 °F	1515		@ °F	
SAMPLER	2.7 @ 81 °F	1030		@ °F	
	@ °F			@ °F	

REMARKS:

TICKET NO. 603697 DATE 12-7-81 ELEVATION (FT.) 5119' GL  
 TOP OF TESTED INTERVAL (ft.) 5420' BOTTOM OF TESTED INTERVAL (ft.) 5565'  
 NET PAY (ft.) 30' TOTAL DEPTH (ft.) 5565'  
 HOLE OR CASING SIZE (in.) 7 7/8" O.H. MUD WEIGHT (lb./gal.) 9.3 VISCOSITY (sec.) 41  
 SURFACE CHOKE (in.) 1/8" BOTTOM CHOKE (in.) .75"  
 OIL GRAVITY \_\_\_\_\_ @ \_\_\_\_\_ °F GAS GRAVITY—ESTIMATED \_\_\_\_\_ ACTUAL \_\_\_\_\_

### SAMPLER DATA

PRESSURE (P.S.I.) 40 CUBIC FT. OF GAS .09  
 C.C.'s OF OIL trace C.C.'s OF WATER 2150  
 C.C.'s OF MUD \_\_\_\_\_ TOTAL LIQUID C.C.'s \_\_\_\_\_

**GAS/OIL RATIO (cu. ft. per bbl.)**

FROM SAMPLER \_\_\_\_\_ OTHER \_\_\_\_\_

### TEMPERATURE (°F)

ESTIMATE \_\_\_\_\_  
 ACTUAL 117  
 DEPTH (ft.) 5561'  
 H.T.-500 ☐; THERMOMETER ☒  
 T.E. OR R.T.-7 ☐; OTHER ☐  
 SERIAL NO. \_\_\_\_\_

## RECORDER AND PRESSURE DATA

CHARTS READ BY \_\_\_\_\_ DATA APPROVED BY \_\_\_\_\_

RECORDERS	GAUGE NUMBER	490	198			<b>TIMES</b> (00:00-24:00 HRS.) <u>1640</u>	
	GAUGE TYPE	1	2				
	GAUGE DEPTH (ft.)	5401	5562			TOOL OPENED	<u>12-7</u>
	CLOCK NUMBER	4090	2290			DATE	<u>2342</u>
	CLOCK RANGE (HR.)	24	24			BYPASS OPENED	<u>12-7</u>
PRESSURES	INITIAL HYDROSTATIC	2691.3	2760.8			PERIOD	MINUTES
	INITIAL FLOW	32.4	115.1			XXX	XXX
	1st. FINAL FLOW	113.3	196.3			1st. FLOW	30.6
	CLOSED-IN	1337.7	1416.2			1st. C.I.P.	90.6
	INITIAL FLOW	144.7	223.5			XXX	XXX
	2nd. FINAL FLOW	263.5	342.5			2nd. FLOW	120.8
	CLOSED-IN	1153.9	1230.1			2nd. C.I.P.	179.9
	INITIAL FLOW					XXX	XXX
	3rd. FINAL FLOW					3rd. FLOW	
	CLOSED-IN					3rd. C.I.P.	
	FINAL HYDROSTATIC	2681.1	2748.9			XXX	XXX

603697

Casing perms. \_\_\_\_\_ Bottom choke \_\_\_\_\_ Surf. temp \_\_\_\_\_ °F Ticket No. \_\_\_\_\_  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F Page 1

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

Date 12-7-81 Time a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1117					On location
1150					Picked up tools
1212					Ran in hole with tools
1615					Rigged up surface equipment
1640	1/8"				Tool opened
1645	"	1.5 oz.			
1650	"	2.25			
1655	"	2.5			
1700	"	2.75			
1705	"	3			
1710	"	3.5			
1712	"				Closed tool
1842	"				Opened tool
1845	"	2.5			
1850	"	3			
1855	"	3.5			
1900	"	4			
1905	"	4.25			
1910	"	4			
1920	"	4			
1925	"	4			
1930	"	4			
1935	"	4			
1940	"	4			
1945	"	4			

603697

Casing perms. \_\_\_\_\_ Bottom choke \_\_\_\_\_ Surf. temp \_\_\_\_\_ °F Ticket No. \_\_\_\_\_  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F Page 2

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1950		1/8"	4 oz.			
1955		"	4			
2000		"	4			
2005		"	4			
2010		"	4			
2015		"	4			
2020		"	4			
2025		"	4			
2030		"	4			
2035		"	4			
2040		"	4			
2042		"				Closed tool
2342						Opened by-pass
2352						Pulled out of hole
12-8-18						Drained sampler. Stand back tools.
0400						Rigged up for DST #2 Straddle
0500						Tools stood back, job completed

LUFF EXPLORATION COMPANY  
Lease Owner/Company Name

603697  
Ticket Number

Page 1

B.T. 490

B.T. 198

B.T. \_\_\_\_\_

Depth 5401'

Depth 5562'

Depth \_\_\_\_\_

INITIAL FLOW

Time (minutes)	Log $\frac{t + \Delta t}{\Delta t}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t + \Delta t}{\Delta t}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t + \Delta t}{\Delta t}$	PSIG Temp. Corr.
0		32.4	0		115.1			
5		47.1	5		132.8			
10		68.4	10		152.0			
15		83.9	15		166.8			
20		97.1	20		179.1			
25		105.2	25		188.0			
30.6		113.3	30.6		196.3			
INITIAL CLOSED IN PRESSURE								
0	----	113.3	0	----	196.3			
6	.775	384.9	6	.787	445.0			
12	.543	689.0	12	.550	765.1			
18	.425	859.6	18	.431	927.4			
24	.351	976.9	24	.357	1051.3			
30	.300	1058.8	30	.305	1129.3			
36	.263	1118.0	36	.267	1190.5			
42	.234	1163.7	42	.238	1237.0			
48	.210	1200.1	48	.214	1275.3			
54	.191	1228.5	54	.195	1306.1			
60	.176	1252.5	60	.179	1331.1			
66	.162	1273.6	66	.165	1352.4			
72	.151	1292.0	72	.154	1371.1			
78	.141	1308.8	78	.144	1387.4			
84	.132	1324.1	84	.135	1402.4			
90.6	.124	1337.7	90.6	.126	1416.2			
SECOND FLOW								
0		144.7	0		223.5			
20		179.9	20		260.4			
40		211.5	40		289.4			
60		232.3	60		310.2			
80		245.1	80		322.6			
100		256.1	100		334.7			
120.8		263.5	120.8		342.5			

Remarks: \_\_\_\_\_

6

## 603697

Ticket Number

Page 2

B.T. \_\_\_\_\_

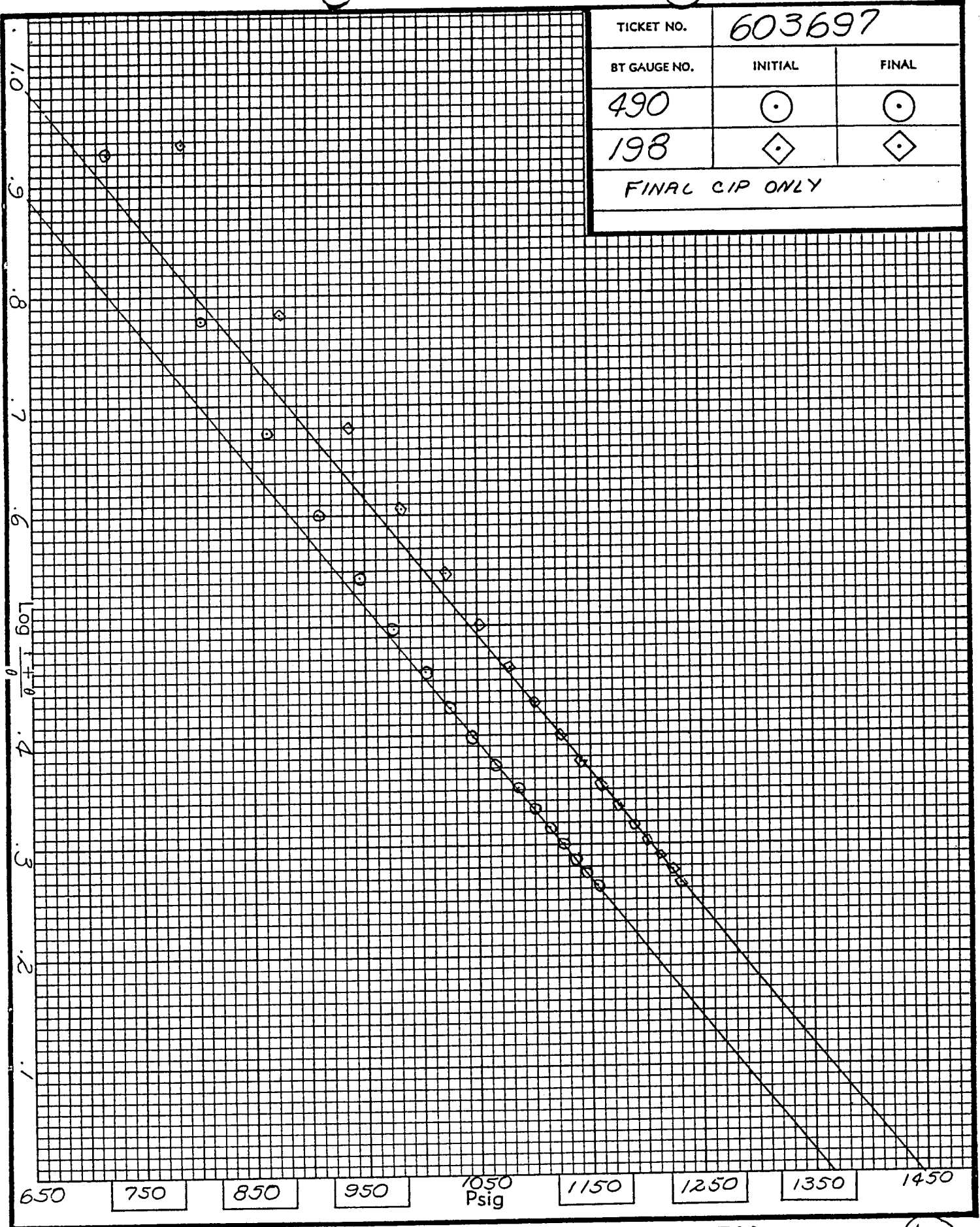
Depth \_\_\_\_\_

SECOND CLOSED IN PRESSURE

[illegible]

Remarks: \_\_\_\_\_

TICKET NO.	603697	
BT GAUGE NO.	INITIAL	FINAL
490	○	○
198	◇	◇
FINAL CIP ONLY		



EXTRAPOLATED PRESSURE GRAPH

B.T. Gauge Numbers			490	198	Ticket Number	603697
			PRESSURE	PRESSURE		
Initial Hydrostatic			2691.3	2760.8	Elevation	5119 ft.
Final Hydrostatic			2681.1	2748.9	1st Flow	- bbls./day
1st Flow	Initial	Time	32.4	115.1	Indicated Production	2nd Flow - bbls./day
	Final	30.6	113.3	196.3		3rd Flow - bbls./day
	Closed In Pressure	90.6	1337.7	1416.2	Drill Collar Length	493 ft.
					Drill Collar I.D.	2.625 in.
2nd Flow	Initial	-	144.7	223.5	Drill Pipe Factor	.01084 bbls./ft.
	Final	120.8	263.5	342.5	Hole Size	7.875 in.
	Closed In Pressure	179.9	1153.9	1230.1	Footage Tested	30 ft.
					Mud Weight	9.3 lbs./gal.
3rd Flow	Initial	Time			Viscosity, 60°F Water	.55 cp
	Final				Oil API Gravity	-
	Closed In Pressure				Water Specific Gravity	-
					Temperature	117 °F
Extrapolated		1st	-	-		
Static Pressure		2nd	1364	1444		
		3rd	-	-		
		1st	-	-		
Slope P/10		2nd	559	639		
		3rd	-	-		

Remarks:

Insufficient development of initial closed in pressure buildup curves for a reliable extrapolation. Visual observation of charts indicate possible depletion.

SUMMARY		B.T. Gauge No. 490 5401'			B.T. Gauge No. 198 5562'			
		Depth			Depth			
PRODUCT	EQUATION	FIRST	SECOND	THIRD	FIRST	SECOND	THIRD	UNITS
Production	$Q = \frac{1440 R}{t}$		25.354			26.044		bbls. day
Transmissibility	$\frac{K_h}{\mu} = \frac{162.6 Q}{m}$		5.121			5.261		md. ft. cp
Indicated Flow Capacity	$K_h = \frac{K_h}{\mu} \mu$		2.817			2.893		md. ft.
Average Effective	$K = \frac{K_h}{h}$		-			-		md.
Permeability	$K_i = \frac{K_h}{h_i}$		.094			.096		md.
Damage Ratio	$DR = .183 \frac{P_s - P_f}{\eta}$		.250			.251		—
Theoretical Potential w/Damage Removed	$Q_1 = Q DR$		25.354			26.044		bbls. day
Approx. Radius of Investigation	$b \approx \sqrt{Kt}$ or $\sqrt{Kt_0}$		-			-		ft.
	$b_1 \approx \sqrt{K_1 t}$ or $\sqrt{K_1 t_0}$		3.765			3.816		ft.
Potentiometric Surface *	$Pot. = EI - GD + 2.319 P_s$		2881.12			2905.64		ft.

**NOTICE.** These calculations are based upon information furnished by you and taken from Drill Stem Test pressure charts, and are furnished you for your information. In furnishing such calculations and evaluations based thereon, Halliburton is merely expressing its opinion. You agree that Halliburton makes no warranty express or implied as to the accuracy of such calculations or opinions, and that Halliburton shall not be liable for any loss or damage, whether due to negligence or otherwise, in connection with such calculations and opinions.



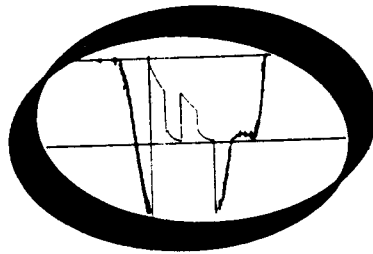
Tool Description	O.D.	I.D.	Length	Depth
DRILL PIPE	4"	3.340"	4894'	
DRILL COLLARS	6.25"	2.625"	463.81'	
REVERSING SUB	6.375"	2.875"	1'	5360'
DRILL COLLARS	6.25"	2.625"	29.16'	
XO	5.75"	2.375"	1.01'	
DUAL CIP SAMPLER	5"	.75"	6.75'	
HYDROSPRING TESTER	5"	.75"	5'	5399'
RUNNING CASE	5"	3.06"	4.12'	5401'
BIG JOHN JAR	5"	1.75"	5'	
VR SAFETY JOINT	5"	1"	2.78'	
OPEN HOLE PACKER	6.75"	1.53"	5.81'	5417'
DISTRIBUTOR	5"	1.68"	2.17'	
OPEN HOLE PACKER	6.75"	1.53"	5.81'	5425'
FLUSH JOINT ANCHOR	5"	2.37"	25'	
XO	5.75"	2.25"	.85'	
XO	6.125"	2.75"	.81'	
DRILL COLLARS	6.5"	2.625"	87.88'	
XO	5.875"	2.625"	.87'	
XO	6"	2.375"	2.375"	.82'
FLUSH JOINT ANCHOR	5"	2.37"	18'	
BLANKED OFF RUNNING CASE	5"	2.25"	4.06'	5562'
TOTAL DEPTH				5565'

# NOMENCLATURE

$b$	= Approximate Radius of Investigation	Feet
$b_1$	= Approximate Radius of Investigation (Net Pay Zone $h_1$ )	Feet
D.R.	= Damage Ratio	—
El	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
$h$	= Interval Tested	Feet
$h_1$	= Net Pay Thickness	Feet
$K$	= Permeability	md
$K_1$	= Permeability (From Net Pay Zone $h_1$ )	md
$m$	= Slope Extrapolated Pressure Plot ( $\text{Psi}^2/\text{cycle Gas}$ )	psi/cycle
$OF_1$	= Maximum Indicated Flow Rate	MCF/D
$OF_2$	= Minimum Indicated Flow Rate	MCF/D
$OF_3$	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
$OF_4$	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
$P_s$	= Extrapolated Static Pressure	Psig.
$P_f$	= Final Flow Pressure	Psig.
$P_{or}$	= Potentiometric Surface (Fresh Water *)	Feet
$Q$	= Average Adjusted Production Rate During Test	bbls/day
$Q_1$	= Theoretical Production w/Damage Removed	bbls/day
$Q_g$	= Measured Gas Production Rate	MCF/D
$R$	= Corrected Recovery	bbls
$r_w$	= Radius of Well Bore	Feet
$t$	= Flow Time	Minutes
$t_o$	= Total Flow Time	Minutes
$T$	= Temperature Rankine	°R
$Z$	= Compressibility Factor	—
$\mu$	= Viscosity Gas or Liquid	CP
Log	= Common Log	

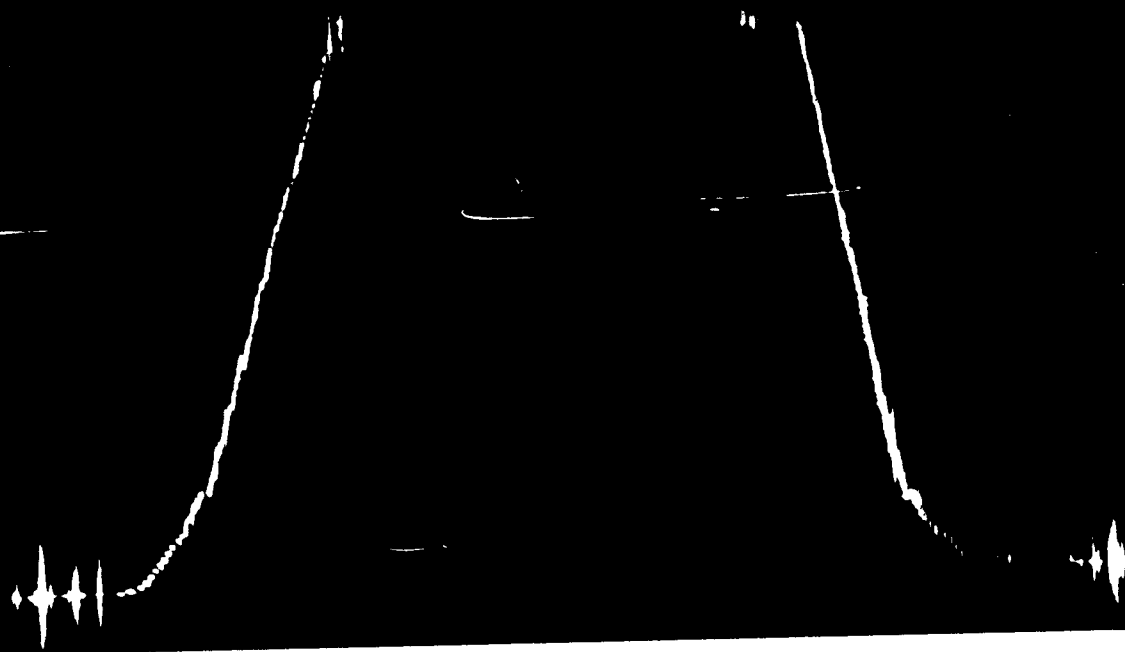
\* Potentiometric Surface Reference to Rotary Table When Elevation Not Given,  
Fresh Water Corrected to 100° F.

# Formation Testing Service Report

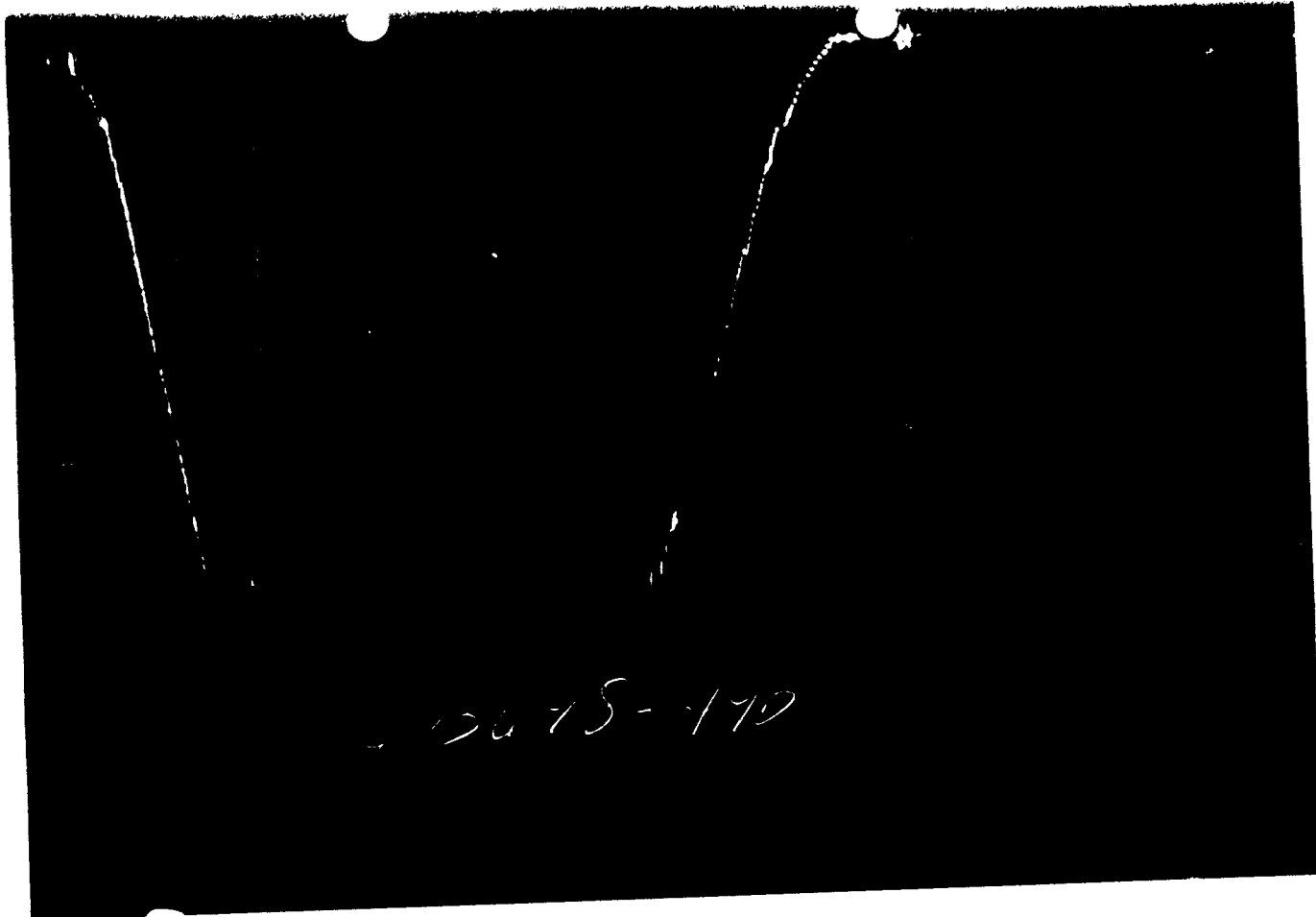


**HALLIBURTON SERVICES**  
DUNCAN, OKLAHOMA

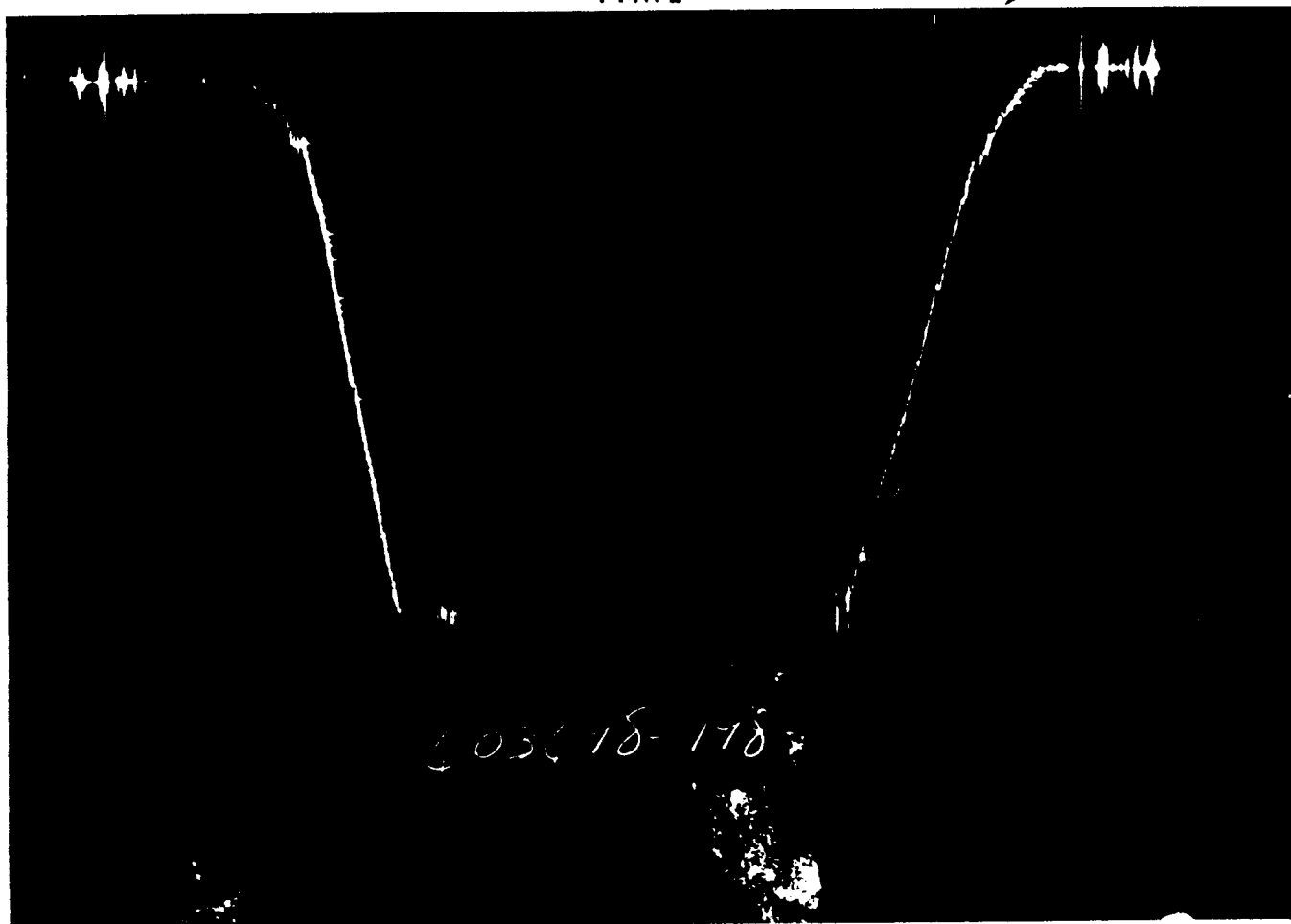
103678-172



PRESSURE



TIME



Each Horizontal Line Equal to 1000 p.s.i.

WALKER HOLLOW UNIT  
Lease Name  
J-8  
Well No. 2  
5350' - 5388'  
Tested Interval  
LUFF EXPLORATION COMPANY  
Lease Owner/Company Name

603698  
Ticket Number  
VERNAL  
Camp  
12-8-81  
Date  
490 198 192  
Gauge Number(s)



TICKET NO. 603698 DATE 12-8-81 HALLIBURTON CAMP VERNAL  
 LEASE OWNER LUFF EXPLORATION COMPANY bc  
 LEASE NAME WALKER HOLLOW UNIT WELL NO. J-8 TEST NO. 2  
 LEGAL LOCATION 8 - 7S - 23E FORMATION TESTED GREEN RIVER "J"  
 FIELD AREA WALKER HOLLOW COUNTY UINTAH STATE UTAH  
 TYPE OF D.S.T. OFF BOTTOM STRADDLE  
 TESTER(S) MR. RIPPLE  
 WITNESS MR. SIPPEL DRILLING CONTRACTOR T.W.T. #55  
 DEPTHS MEASURED FROM KELLY BUSHING CASING PERFS (FT.) \_\_\_\_\_  
 TYPE AND SIZE OF GAS MEASURING DEVICE \_\_\_\_\_

### CUSHION DATA

TYPE \_\_\_\_\_ AMOUNT \_\_\_\_\_ WEIGHT (lb./gal.) \_\_\_\_\_  
 TYPE \_\_\_\_\_ AMOUNT \_\_\_\_\_ WEIGHT (lb./gal.) \_\_\_\_\_

RECOVERY (ft. or bbl.): 1' of OIL  
60' of SLIGHTLY OIL CUT MUD  
241' of SLIGHTLY WATER CUT MUD, GAS CUT  
842' of SLIGHTLY MUD CUT WATER

### FLUID PROPERTIES

SOURCE	RESISTIVITY	CHLORIDES (PPM)	SOURCE	RESISTIVITY	CHLORIDES (PPM)
MUD PIT	4 @ 62 °F	900	SAMPLER	1.2 @ 60 °F	4100
TOP OF COLLARS	1.8 @ 42 °F	3515		@ °F	
BOTTOM OF COLLARS	1.25 @ 50 °F	4100		@ °F	

#### REMARKS:

Charts indicate possible leakage during the initial closed in pressure. Nature of closed in pressure indicates possibly more than one zone open.....

603698      12-8-81      5119' GL  
TICKET NO. \_\_\_\_\_ DATE \_\_\_\_\_ ELEVATION (FT.) \_\_\_\_\_  
TOP OF TESTED INTERVAL (ft.) 5350' BOTTOM OF TESTED INTERVAL (ft.) 5388'  
NET PAY (ft.) 16' TOTAL DEPTH (ft.) 5565'  
HOLE OR CASING SIZE (in.) 7 7/8" MUD WEIGHT (lb./gal.) 9.3 VISCOSITY (sec.) 39  
SURFACE CHOKE (in.) 1/8" BOTTOM CHOKE (in.) .75"  
OIL GRAVITY \_\_\_\_\_ @ \_\_\_\_\_ °F GAS GRAVITY—ESTIMATED \_\_\_\_\_ ACTUAL \_\_\_\_\_

### SAMPLER DATA

PRESSURE (P.S.I.) 50 CUBIC FT. OF GAS .04  
C.C.'s OF OIL \_\_\_\_\_ C.C.'s OF WATER 2500  
C.C.'s OF MUD \_\_\_\_\_ TOTAL LIQUID C.C.'s \_\_\_\_\_

**GAS/OIL RATIO (cu. ft. per bbl.)**

FROM SAMPLER \_\_\_\_\_ OTHER \_\_\_\_\_

### TEMPERATURE (°F)

ESTIMATE \_\_\_\_\_  
ACTUAL 116  
DEPTH (ft.) 5401'  
H.T.-500 ☐; THERMOMETER\* ☒  
T.E. OR R.T.-7 ☐; OTHER ☐  
SERIAL NO. \_\_\_\_\_

## RECORDER AND PRESSURE DATA

CHARTS READ BY MR. RIPPLE DATA APPROVED BY \_\_\_\_\_

RECORDERS	GAUGE NUMBER	490	198	192		TIMES (00:00-24:00 HRS.)	
	GAUGE TYPE	1	2	2			
	GAUGE DEPTH (ft.)	5326	5381	5402		TOOL OPENED	1245
	CLOCK NUMBER	4090	2290	2786		DATE	12-8
	CLOCK RANGE (HR.)	24	24	24		BYPASS OPENED	1947
PRESSURES	INITIAL HYDROSTATIC	2663.4	2666.5	2690.7		PERIOD	MINUTES
	INITIAL FLOW	23.1	43.3			XXX	XXX
	1st. FINAL FLOW	202.5	204.1	HYDROSTATIC		1st. FLOW	28.4
	CLOSED-IN	1919.8	1929.7	RELEASE:		1st. C.I.P.	90.8
	INITIAL FLOW	224.4	233.7	2634.9		XXX	XXX
	2nd. FINAL FLOW	489.9	495.1			2nd. FLOW	121.2
	CLOSED-IN	1892.1	1899.2			2nd. C.I.P.	181.6
	INITIAL FLOW					XXX	XXX
	3rd. FINAL FLOW					3rd. FLOW	
	CLOSED-IN					3rd. C.I.P.	
	FINAL HYDROSTATIC	2653.1	2656.6	2687.5		XXX	XXX



					603698
Casing perms. _____		Bottom choke _____		Surf. temp _____ °F	Ticket No. _____
Gas gravity _____		Oil gravity _____		GOR _____	Page 1
Spec. gravity _____		Chlorides _____		ppm Res. _____ @ _____ °F	
INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____					

Date Time	12-8-81 a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
0500						Changed B.H.A. to straddle test with wash pipe
0856						Ran in hole with tools
1228						Rigged up surface equipment
1241						Set side wall
1245		1/8"				Tool opened
1250		"				2½" blow in water
1255		"				4½" blow
1300		"				6" blow
3105		"				6 3/4" blow
1310		"				7¼" blow
1315		"				Closed tool with a 10" blow
1445		"				Opened tool
1450		"				3" blow in water
1500		"				5" blow
1510		"				6" blow
1520		"				7 3/4" blow
1530		"				0½" blow
1540		"				11½" blow
1550		"				12½" blow
1600		"				"
1610		"				12¼" blow
1620		"				10½" blow
1630		"				9" blow
1640		"				8" blow
1645		"				Closed tool

Casing perms. \_\_\_\_\_ Bottom choke \_\_\_\_\_ Surf. temp \_\_\_\_\_ °F Ticket No. \_\_\_\_\_  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_ Page 2  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F  
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

**INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.**

[illegible]

**603698**

Ticket Number

B.T. 192

Depth 5402'

Time (minutes)	Log $\frac{t + t_0}{t_0}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t + t_0}{t_0}$	PSIG Temp. Corr.	Time (minutes)	Log $\frac{t + t_0}{t_0}$	PSIG Temp. Corr.
0		23.1	0		43.3			
5		58.8	5		71.0			
10		92.1	10		102.4			
15		130.8	15		140.5	HYDROSTATIC		
20		154.8	20		161.5	RELEASE:	2634.9	
25		180.0	25		186.4			
28.4		202.5	28.4		204.1			
INITIAL CLOSED IN PRESSURE								
0	----	202.5	0	-----	204.1			
6	.752	1462.8	6	.755	1524.0			
12	.523	1669.4	12	.527	1695.5			
18	.407	1749.1	18	.412	1763.7			
24	.336	1789.1	24	.339	1803.8			
30	.286	1818.2	30	.289	1830.7			
36	.250	1847.5	36	.253	1860.6			
42	.222	1864.6	42	.224	1876.6			
48	.200	1882.6	48	.202	1891.3			
54	.181	1891.7	54	.183	1899.1			
60	.166	1896.6	60	.168	1905.4			
66	.154	1901.7	66	.155	1910.8			
72	.143	1911.0	72	.144	1918.7			
78	.133	1913.1	78	.135	1921.9			
84	.125	1916.2	84	.126	1925.2			
90.8	.117	1919.8	90.8	.118	1929.7			
SECOND FLOW								
0		224.4	0		233.7			
10		262.8	10		269.4			
20		293.2	20		299.2			
30		317.5	30		323.3			
40		339.2	40		346.3			
50		360.3	50		368.3			
60		380.5	60		387.7			
70		399.3	70		407.8			
80		418.3	80		427.6			
90		436.7	90		446.2			
100		454.0	100		463.5			
110		470.5	110		479.0			
121.2		489.9	121.2		495.1			

Remarks: \_\_\_\_\_

Lease Owner/Company Name

Ticket Number

Page 2

B.T. 192

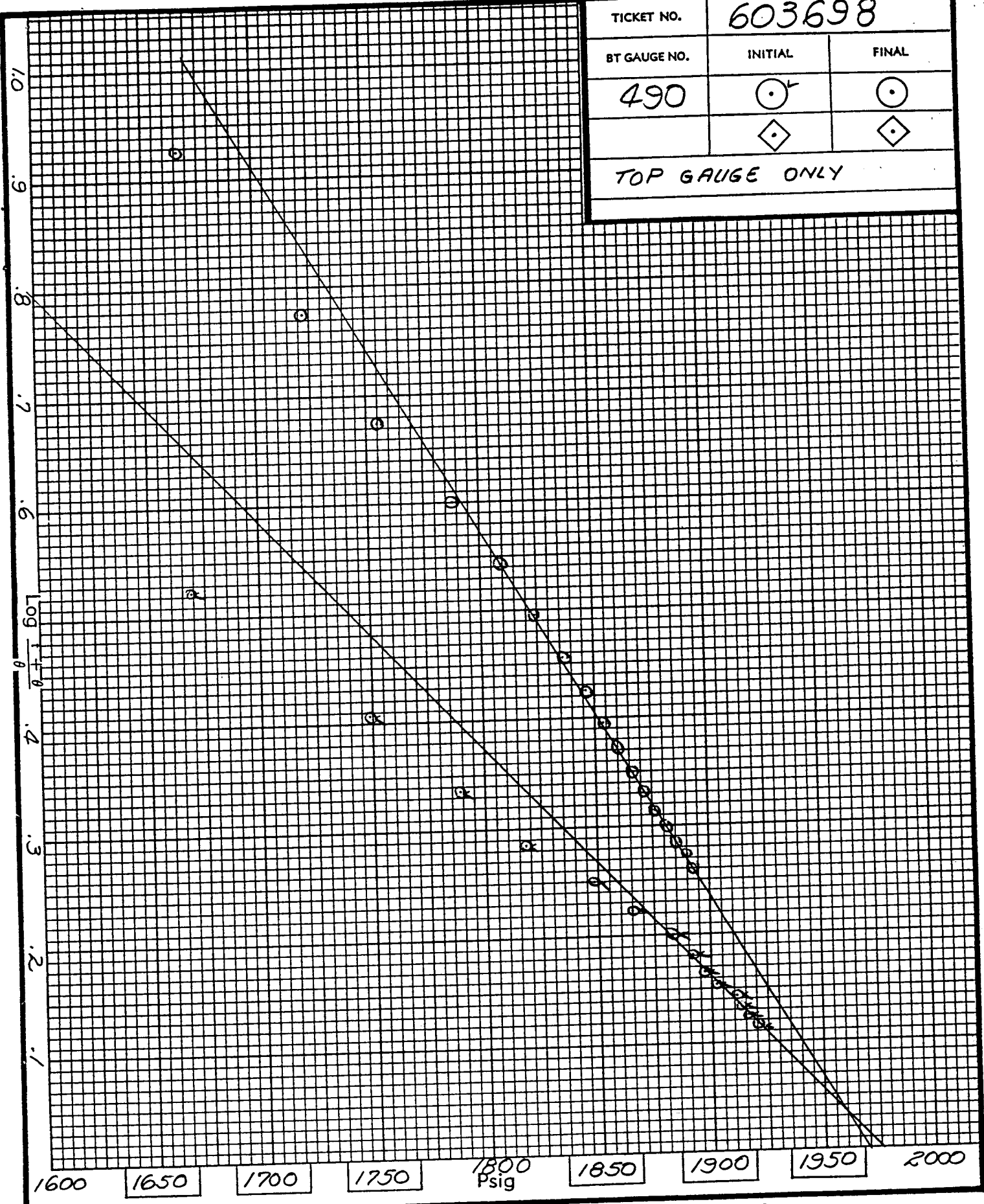
Depth 5402'

[illegible]

Remarks: \_\_\_\_\_

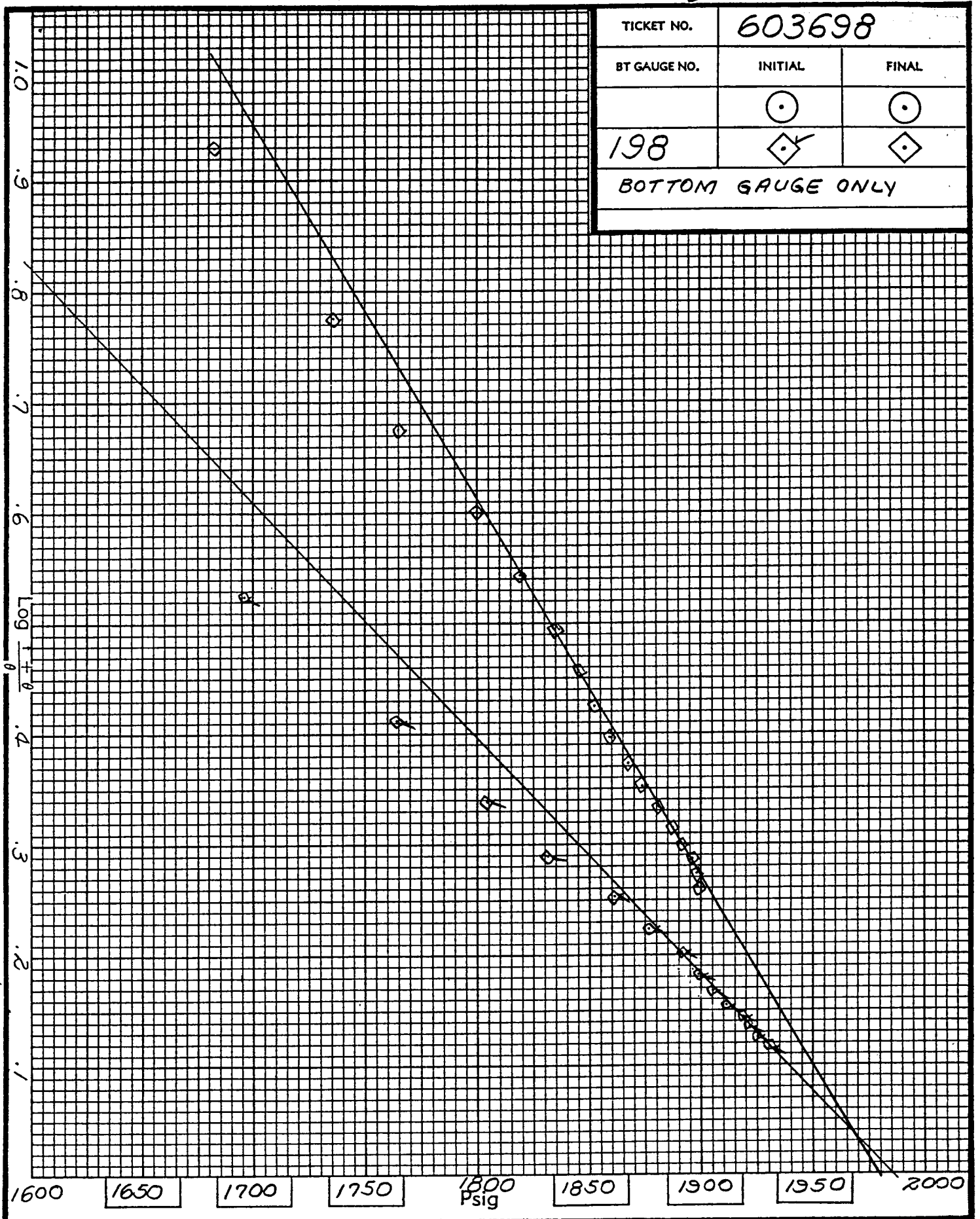
6

TICKET NO.	603698	
BT GAUGE NO.	INITIAL	FINAL
490		
TOP GAUGE ONLY		



EXTRAPOLATED PRESSURE GRAPH

TICKET NO.	603698	
BT GAUGE NO.	INITIAL	FINAL
198		
BOTTOM GAUGE ONLY		



EXTRAPOLATED PRESSURE GRAPH

Tool Description	O.D.	I.D.	Length	Depth
DRILL PIPE	4"	3.340"	4730'	
DRILL COLLARS	6.25"	2.625"	520.45'	
REVERSING SUB	6.375"	2.875"	1'	5252'
DRILL COLLARS	6.25"	2.625"	60.40'	
XO	5.75"	2.375"	1.01'	
DUAL CIP SAMPLER	5"	.75"	6.75'	
HYDROSPRING	5"	.75"	5'	5324'
AP RUNNING CASE	5"	3.06"	4.12'	5326'
BIG JOHN JARS	5"	1.75"	5'	
SAFETY JOINT VR	5"	1"	2.78'	
PRESSURE EQUALIZING XO	5"	1"	1'	
OPEN HOLE PACKER	6.75"	1.53"	5.81'	5342'
DISTRIBUTOR	5"	1.68"	2.17'	
OPEN HOLE PACKER	6.75"	1.53"	5.81'	5350'
FLUSH JOINT ANCHOR	5"	2.37"	29'	
PRESSURE EQUALIZING TUBE	5"	1"	1'	
BLANK RUNNING CASE	5"	3.06"	4.03'	5381'
XO	5.50"	2.375"	.67'	
OPEN HOLE PACKER	6.75"	1.53"	5.81'	5388'
SIDE WALL ANCHOR	6.75"	1.62"	4.83'	5393'
FLUSH JOINT ANCHOR	5"	2.37"	5'	
BLANK RUNNING CASE	5"	2.5"	4.06'	5402'
TOTAL DEPTH				5565'

1580 Lincoln Street Suite 850 Denver, CO 80203 (303) 861-2468

DATE: 1/14/82

# Drill Stem Test Report

# Well Report

## Maps

Other

State Approval to Drill  
Prognosis  
Completion Procedure

### Logs:

FI-Field                      FN Final

- Induction Electrical
- Compensated Formation Density
- Compensated Neutron-Formation Density
- Dual Induction-Laterolog Eight
- Simultaneous Dual Laterolog
- Microlaterolog-Microlog
- Sidewall Neutron Porosity
- Gamma Ray-Neutron
- BHC Sonic-Gamma Ray
- Cement Bond

The enclosed are on the following well:

J-8 WHU, Walker Hollow Unit, Uintah Utah

Remarks: For your files

By: charly fowler, drilling secretary

RECEIVED  
JUN 18 1932  
DIVISION OF  
OIL, GAS & MINING



Attachment To Form 9-331C  
Application For Permit To Drill

Luff Exploration Company; W.H.U. J-8  
NW/4 SE/4, Sec. 8, T7S, R23E  
Uintah County, Utah

1. The geologic name of the surface formation is the Uintah Formation.
2. The estimated tops of important geologic markers are as follows:

Green River Formation	2824'
"H" Marker	4714'
"I" Marker	4912'
"J" Marker	5262'
"K" Marker	5394'
T.D.	5565'

3. The estimated depths at which possible water, oil, gas or other mineral bearing formations will be encountered as as follows:

Green River	2824'	gas & water
"H" Marker	4714'	gas & water
"I" Marker	4912'	gas & water
"J" Marker	5262'	gas, oil & water
"K" Marker	5394'	gas, oil & water

4. The proposed casing program is as follows:

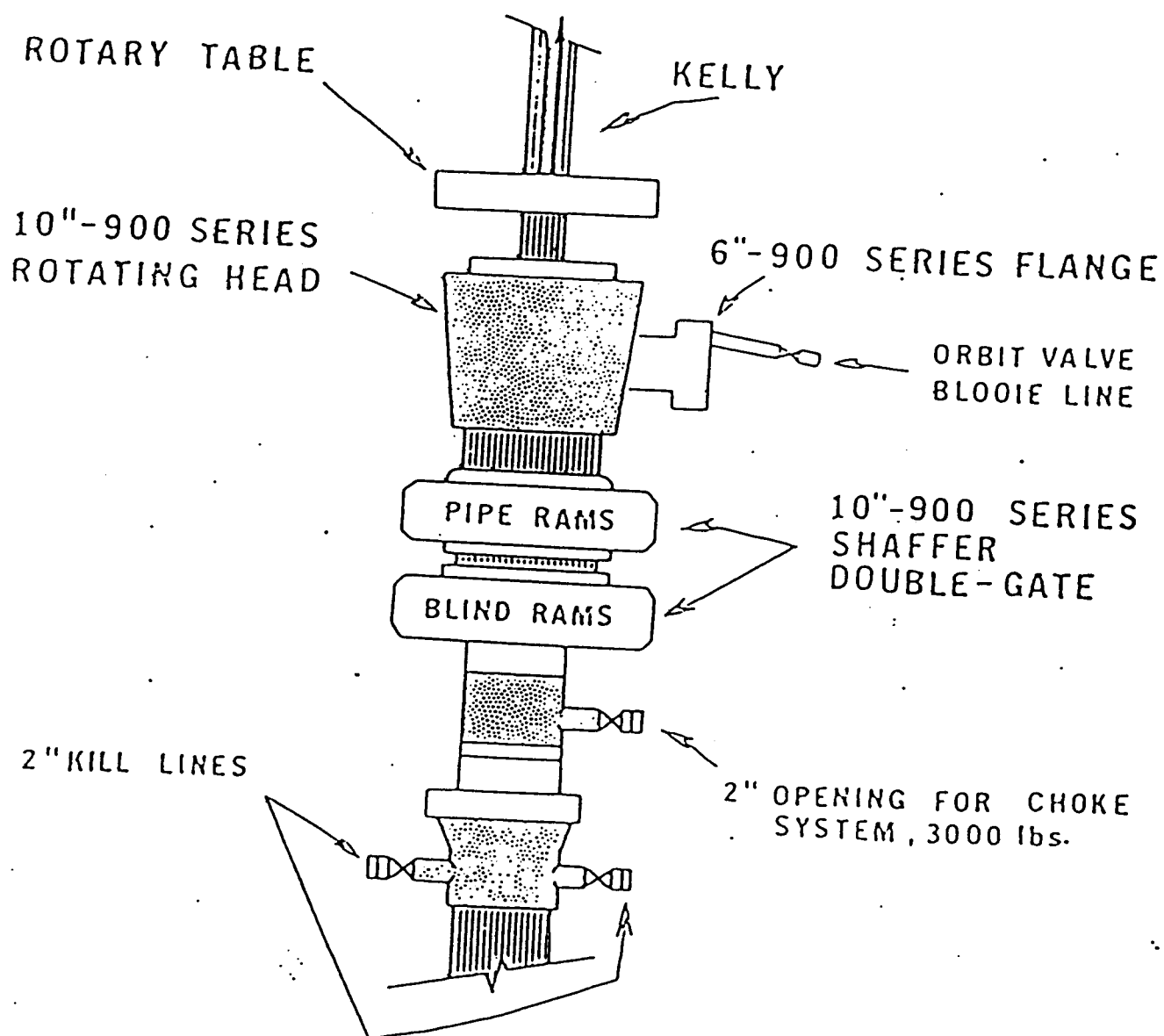
Surface: New 8-5/8" OD, 24#/ft, K-55, ST&C, 8 rd thd. To  
be set at ± 500' KB.

Production: New 5½" OD, 15.5#/ft, K-55, LT&C, 8 rd thd. To  
be set at total depth.

5. A sketch of an API Series 900 Blowout Preventor is attached. Pipe rams and blind rams will be tested to 1000 psi for 15 minutes when BOP is installed. BOP arrangement will be checked when casing string is set and it will be operated daily for checks.
6. The proposed mud program is as follows:  
  
Surface to ± 500' - gel-lime mud.  
± 500' to T.D. - Gel CMC mud system with weight of 9.5 to 10.0  
ppg and fluid loss of 10 cc's or less.
7. Auxiliary equipment to be used is:
  - A. Kelly cock.
  - B. Float at bit.
  - C. Stabbing valve on rig floor with sub to fit drill pipe.

8. It is proposed to run an Induction Electric Log from TD to base of surface pipe and Gamma Ray - Compensated Formation Density Log over potentially productive porous zones (TD to + 2700'). No cores are planned. Drill stem tests will be run if required for evaluation of potentially productive zones. If completion attempts are made, procedures will include fracture treatment of the pay zones.
9. No abnormal pressure or temperatures are expected to be encountered in this well. No hydrogen sulfide or other dangerous gasses are anticipated.
10. The anticipated starting date for this well is October 20, 1981. Estimated duration of drilling operations is 27 days.

## BOP STACK



NOT TO SCALE

## SURFACE USE PLAN

Luff Exploration Company; W.H.U. J-8  
NW/4 SE/4, Sec. 8, T7S, R23E  
Uintah County, Utah

This plan is to accompany "Application For Permit To Drill" the subject well which is located approximately 26.9 miles southeast of Vernal, Utah. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the well may have on the environment of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors and sub-contractors will be aware of all items of this plan.

### 1. Existing Roads:

- A. The proposed wellsite is 2067' FSL and 2054' FEL of Section 8, T7S, R23E, Uintah County, Utah.
- B. Exhibit "A" shows the route of travel to the well location from Vernal, Utah. Approximate distance from Vernal by road is 26.9 miles.
- C. Exhibit "B" shows access roads in the immediate vicinity of the well location.
- D. No improvements or maintenance will be required on existing roads.

### 2. Planned Access Roads:

- A. Width, Length and Grade: No new road will be required.
- B. Turnouts: None.
- C. Drainage Design: Per BLM specifications.
- D. Culverts, Cuts and Fills: No culverts will be required. Cuts and fills for location construction are shown on Exhibit "C".
- E. Surfacing Material: No materials from other sources will be required for road or location construction for drilling operations.
- F. Gates, Cattleguards, and Fences: No new installations required. No existing installation to be modified. Reserve pit will be fenced on 3 sides during drilling operations and fourth side of pit will be fenced after drilling rig is moved off of location.

### 3. Location of Existing Wells: (Within two mile radius)

Shown on Exhibit "B".

4. Location of Existing and/or Proposed Facilities:

- A. Lessee/Operator has existing tank battery facilities on this same lease on the #3 Walker Hollow-McLish well location in the NE/4 SE/4 Section 8, T7S, R23E.
- B. In the event that this well is productive, it is planned to lay a flow-line to the existing battery facilities on this lease and produce into these facilities. Handling of production in this manner will minimize total surface area used on the lease and it will enable handling of produced water through existing equipment.
- C. Pits for drilling will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within sixty (60) days of commencement. Areas of drill site not needed for production equipment will be recontoured and reseeded.

5. Location and Type of Water Supply:

Water needed for this operation will be hauled by truck from a disposal pit located three quarters of a mile northeast of the proposed location, which is produced water from the subject lease. Any additional water will be obtained from a privately owned pipeline.

6. Source of Construction Materials:

No construction materials will be required from outside of the proposed location and road areas for drilling operations.

7. Methods for Handling Waste Disposal:

Well cuttings will be disposed of in reserve pit. Barrel trash containers will be in accessible locations within drillsite area during drilling and completion procedures. All detrimental waste will be hauled away. Sewage accumulated on location will be placed in the reserve pit and will be buried with a minimum cover of three feet. See Exhibit "C" for location of pits.

8. Ancillary Facilities:

None.

9. Well Site Layout:

Exhibit "C" shows the relative location and dimensions of the well pad, mud pit, reserve pit, etc. Exhibit "C" also shows rig layout for drilling operations.

10. Plans for Restoration of Surface:

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within sixty days from commencement, weather permitting.

11. Other Information:

- A. Terrain: See Exhibit "A", Topographic map of area.
- B. Soil: Light brown, sandy clay.
- C. Vegetation: Sagebrush, shadscale, cheat grass and rabbit bush.
- D. Surface Use: Livestock grazing.
- E. Ponds and Streams: The Siddoways Reservoir is approximately two miles south of the well location. A small pond is located approximately one mile north of the well location.
- F. Water Wells: None near well location. Small spring is located in the SW/4 of Section 8 on the west side of access road.
- G. Residences and Buildings: None within two mile radius of well location, except for uninhabited compressor buildings and miscellaneous oil field equipment. The Town of Red Wash is approximately two and one quarter (2.25) miles southeast of the well location.
- H. Well Sign: Sign identifying and locating the well will be maintained at drill site with the spudding of the well.
- I. Open Pits: All pits containing mud or other liquids will be fenced. The reserve pit will be fenced on three sides prior to commencement of drilling operations. The fourth side of the reserve pit will be fenced after the drilling rig moves off the location. The reserve pit will remain fenced until it is backfilled.
- J. Archeological Resources: None observed.

12. Operator's Representative:

Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

A. During Drilling Operations:

Jess Pridgen - Home Phone - (307) 234-8398, Casper, Wyoming  
Mobil Phone - (406) 482-3855, Sidney, Montana

B. During Completion and Producing Operations:

Dan Adams - Home Phone - (307) 382-0909, Rock Springs, Wyoming  
Work Phone - (307) 382-2044, Rock Springs, Wyoming

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Luff Exploration Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

9-28-81  
Date

Richard A. Ferris  
Richard A. Ferris  
Operations Engineer  
Office Phone: (303) 861-2468  
Home Phone : (303) 693-9207

EXHIBIT 'C'

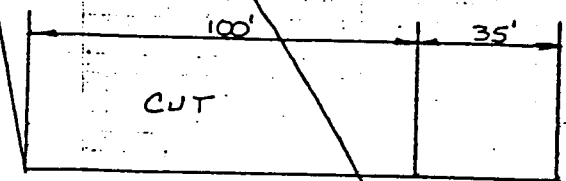
LUFF EXPLORATION CO.

J-B W.H.U.

LOCATION LAYOUT & CUT SHEET

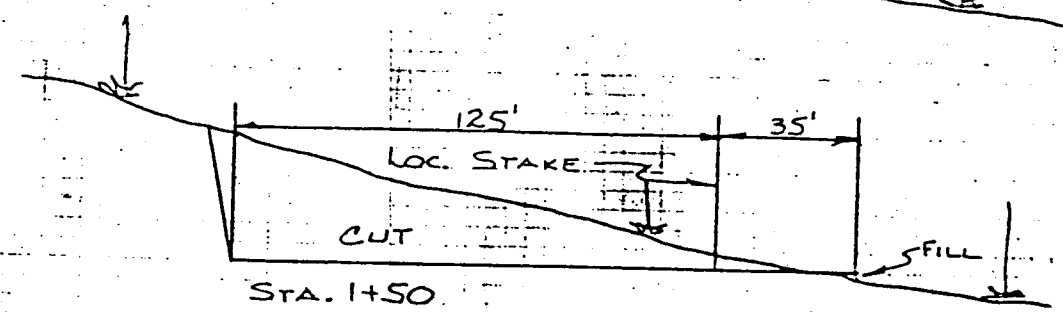
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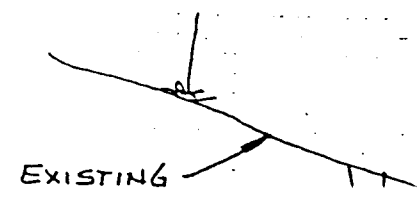


STA. 0+00

FILL



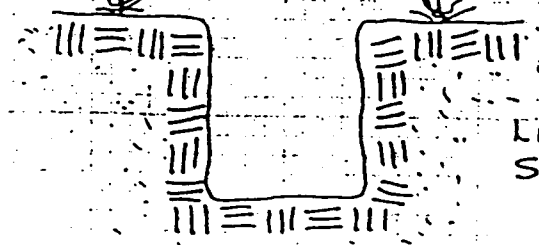
STA. 1+50



EXISTING

SOILS LITHOLOGY

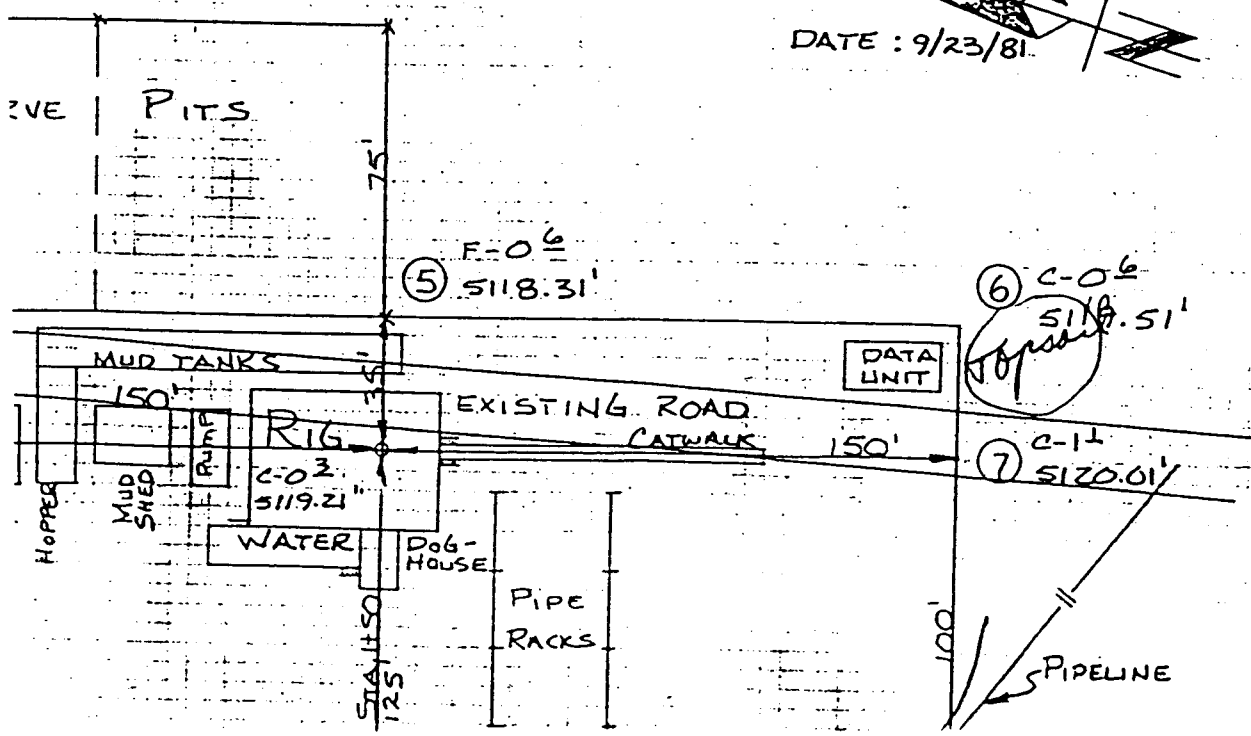
- NO SCALE -



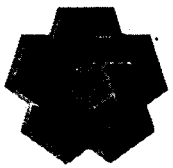
LIGHT BROWN  
SANDY CLAY

SCALE: 1" = 50'

DATE: 9/23/81







STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Luff Exploration Company  
1580 Lincoln Street, STE. 850  
Denver, Colorado 80203

Re: Well No. Walker Hollow Unit #J-8  
Sec. 8, T. 7S, R. 23E  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

10

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. U-02651	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Luff Exploration Company										7. UNIT AGREEMENT NAME Walker Hollow Unit	
3. ADDRESS OF OPERATOR 1580 Lincoln St., Suite 850, Denver, Colorado 80203										8. FARM OR LEASE NAME Walker Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW SE (2067' FSL x 2054' FEL) At top prod. interval reported below At total depth As above										9. WELL NO. J-8	
14. PERMIT NO. 43--047-31092 DATE ISSUED 12/10/81										10. FIELD AND POOL, OR WILDCAT Walker Hollow/Green River	
15. DATE SPUNDED 11/18/81 16. DATE T.D. REACHED 12/11/81 17. DATE COMPL. (Ready to prod.) 2/4/82										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T7S, R23E	
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5119' GR										12. COUNTY OR PARISH Utah	
20. TOTAL DEPTH, MD & TVD 5565' 21. PLUG, BACK T.D., MD & TVD 5523' 22. IF MULTIPLE COMPL., HOW MANY* NA										13. STATE Utah	
23. INTERVALS DRILLED BY → All										19. ELEV. CASINGHEAD 5119'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5440' - 5488' Green River										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNLY/DIL/GR/Cal/CBL/VDL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		564'		12-14/16"		350 sx		none	
5-1/2"		15.5#		5565'		7-7/8"		1275 sx		none	
								(TOC by CBL - 560')			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
				NONE							
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-7/8"		5483'		None							
31. PERFORATION RECORD (Interval, size and number)											
5440'		5450'		5468'		5482'		.44 in			
5442'		5458'		5470'		5484'		1 JSPF			
5444'		5460'		5472'		5486'		20 holes			
5446'		5462'		5474'		5488'					
5448'		5464'		5476'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
5440'-5488'				1000 gals 15% HCl (3000 psi)							
				55,000# 20/40 sd; 30,000# 10/20 sd							
				51,500 gal Super F(33% water, 67% Rangely crude) (3210 psi)							
33.* PRODUCTION											
DATE FIRST PRODUCTION 2/4/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 2/22/82		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD →		OIL—BSL. 25		GAS—MCF. 15	
FLOW. TUBING PRESS. --		CASINO PRESSURE --		CALCULATED 24-HOUR RATE →		OIL—BSL. 25		GAS—MCF. 15		WATER—BSL. 0	
										OIL GRAVITY-API (CORR.) 28.0°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel										TEST WITNESSED BY Sam Sehon	
35. LIST OF ATTACHMENTS DST's											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Richard A. Ferris</u>				TITLE <u>Operations Engineer</u>				DATE <u>2/26/82</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			SEE DSTs	Green River "H" Marker "I" Marker "J" Marker "K" Marker	2862' 4780' 4944' 5280' 5418'	



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Luff Exploration Company  
1580 Lincoln Street, Ste. 850  
Denver, Colorado 80203

Re: Well No. Walker Hollow Unit #J-8  
Sec. 8, T. 7S, R. 23E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 26, 1982, form above referred to well, indicates the following electric logs were run: FDC/CNL/DIL/GR/Cal/CBL/VDL. As of today's date, this office has not received these logs: FDC/CNL/DIL/GR/Cal.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

TO: DATE: 22 April 82

STATE OF UTAH  
 NATURAL RESOURCES & ENERGY

Attention: Cari Furse

Quantity		Drill Stem Test Report
_____		_____
_____		_____
		Well Report
_____		_____
_____		_____
		Maps
_____		_____
_____		_____
		Other
_____		_____
Logs:		FI-Field          FN Final
_____	_____	Induction Electrical
_____	_____	Compensated Formation Density
_____	_____	Compensated Neutron-Formation Density
_____	_____	Dual Induction-Laterolog Eight
_____	_____	Simultaneous Dual Laterolog
_____	_____	Microlaterolog-Microlog
_____	_____	Sidewall Neutron Porosity
_____	_____	Gamma Ray-Neutron
_____	_____	BHC Sonic-Gamma Ray
_____	_____	Cement Bond
X	I	Acoustic Cement Bond-Gamma Ray Log
_____	_____	_____

The enclosed are on the following well:

WHU #J-8, Uintah County, Utah

Remarks: The enclosed log is provided pursuant to your telephone request of 4/21/82. Any questions, please advise.

By: Jane A. Heard  
 Jane A. Heard  
 Drilling and Production Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS**

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
JUN 3 1988

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		3. <b>LEASE DESIGNATION AND SERIAL NO.</b> Comm. Agmt. # 91-000471E
2. <b>NAME OF OPERATOR</b> Alta Energy Corporation		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> --
3. <b>ADDRESS OF OPERATOR</b> 415 West Wall, Suite 1810, Midland, TX 79701		7. <b>UNIT AGREEMENT NAME</b> Walker Hollow Unit "B"
4. <b>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface		8. <b>FARM OR LEASE NAME</b> --
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> **
15. <b>ELEVATIONS (Show whether of, to, or, etc.)</b>		10. <b>FIELD AND POOL, OR WILDCAT</b> Walker Hollow
		11. <b>SEC., T., R., M., OR B.L. AND SURVEY OR AREA</b> Sec. 8 & 9, T-7-S, R-23-E
		12. <b>COUNTY OR PARISH</b> Uintah
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Change of Operator ☒

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Effective April 1, 1988, PHOENIX HYDROCARBONS, INC., P.O. Box 2802, Midland, Texas assumed operations of this unit from Alta Energy Corporation.

** McLish #1, SWSW, Sec. 8, T-7-S, R-23-E	43-047-20280
McLish #2, SWSE, Sec. 8, T-7-S, R-23-E	" " 30011
McLish #3, NESE, Sec. 8, T-7-S, R-23-E	" " 30027
McLish #4, NESW, Sec. 8, T-7-S, R-23-E	" " 30030
Pan Am #2, NWSE, Sec. 9, T-7-S, R-23-E	" " 30038
Walker Hollow #6, SESE, Sec. 8, T-7-S, R-23-E	" " 31034
walker Hollow J8, NWSE, Sec. 8, T-7-S, R-23-E	" " 31092

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kim C. Wilkerson*

TITLE

Production Secretary

DATE 5/3/88

(This space for Federal or State office use)

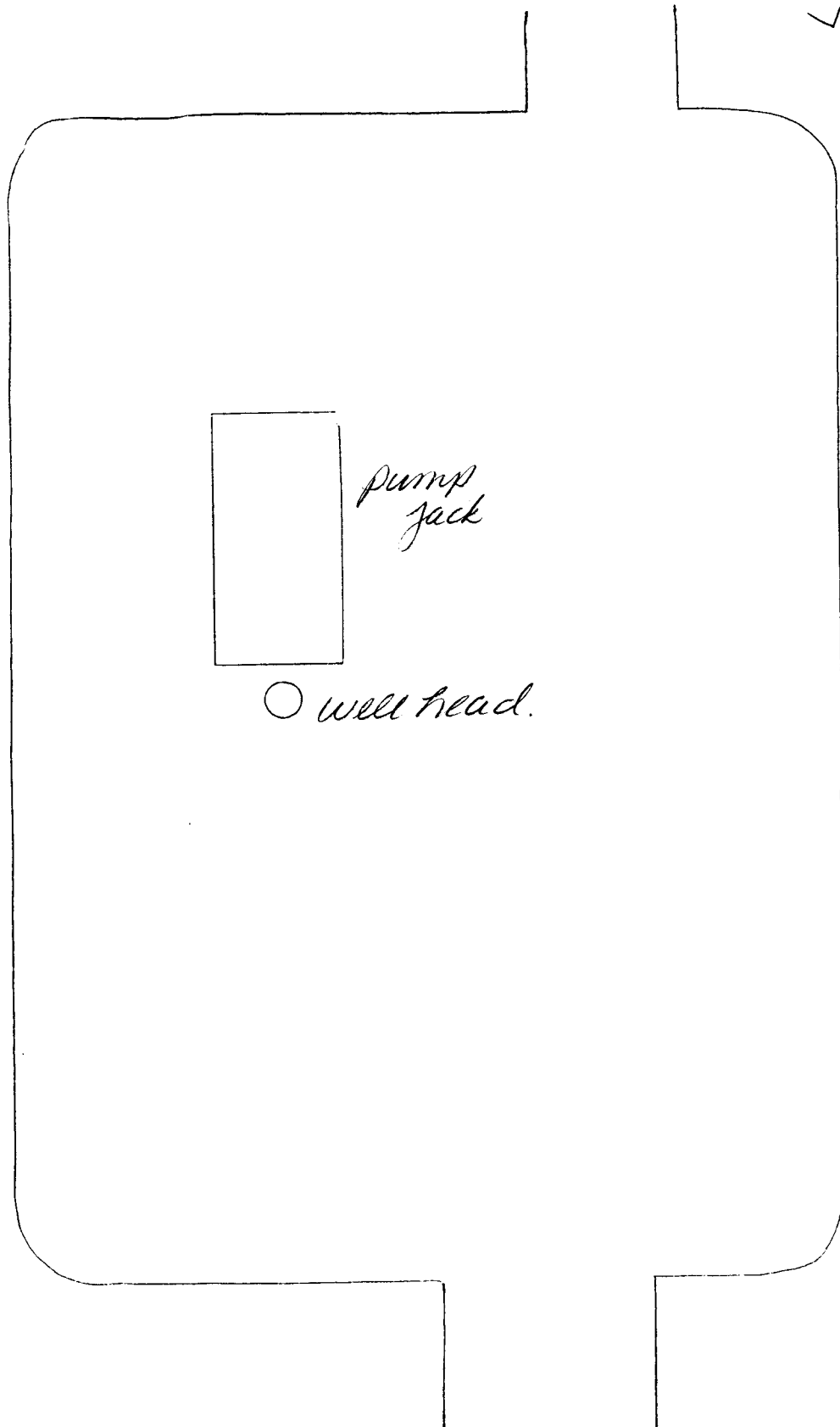
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WHU J-8 S 8, 73, 23E Hubby Sept 88



Phoenix Hydrocarbons, Inc. (No 985)

RECEIVED

July 2, 1991

JUL 05 1991

DIVISION OF  
OIL GAS & MINING

Lisha Romero  
Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,

*Rhonda Patterson*

Rhonda Patterson

encl.

\*910711 Address is the same per Rhonda Patterson. *JP*



PHOENIX HYDROCARBONS UTAH FIELDS

AS OF 3/31/91

WALKER HOLLOW FIELD #700

U-02651

	API - NUMBER	UTAH ENTITY #
McLish #1	43-047-20280	02760
McLish #2	43-047-30011	02760
McLish #3	43-047-30027	02760
McLish #4	43-047-30030	02760
Pan American Fed #2	43-047-30038	02760
WalkerHollow U #6	43-047-31034	02760
WalkerHollow UJ-8	43-047-31092	02760

RECEIVED

JUL 05 1991

DIVISION OF  
OIL GAS & MINING

NATURAL BUTTE FIELD #630

U-33433

Southman Canyon #1-5	43-047-30856	10689
Southman Canyon #4-4	43-047-30632	10690
Southman Canyon #4-5	43-047-30633	06131

PLEASANT VALLEY FIELD #115

FEE

Pleasant Valley 24-32	43-013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965

8 MILE FLAT NORTH FIELD #590

ML-22057

Gulf State 36-11	43-047-31350	00040
Gulf State 36-12	43-047-31864	11002
Gulf State 36-13	43-047-31345	00045
Gulf State 36-22	43-047-31892	11095
Pariette Draw 28-44-FEE	43-047-31408	04960

HORSESHOE BEND FIELD #620

U-075939

Baser Draw 5-1	43-047-31833	10862
Baser Draw 6-1	43-047-31834	10863
Baser Draw 6-2	43-047-31859	10967
Federal Miller #1- U-0136484	43-047-30034	02750
Wolf Government #1	43-047-15609	02755
FEDERAL 4-3-L- U-66401	43-047-31910	99999 (ADDED TO LIST BY DOGM)

WILDCAT FIELD #001

Coors 14-1-D- U-65223	43-047-31304	11193
-----------------------	--------------	-------

UNDESIGNATED FIELD #002

E. Gusher 15-1-A- U-58097	43-047-31900	11122
Federal 5-5-H- U-66401	43-047-31903	11138

NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO  
VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_

☐ Suspense

☒ Other

(Return Date) \_\_\_\_\_

OPERATOR CHANGE

(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_

(To - Initials) \_\_\_\_\_

(API No.) \_\_\_\_\_

1. Date of Phone Call: 1-15-92 Time: 3:00

2. DOGM Employee (name) L. ROMERO (Initiated Call ☐)  
Talked to:

Name RHONDA PATTERSON (Initiated Call ☐) - Phone No. ( 915 ) 682-1186

of (Company/Organization) PHOENIX HYDROCARBONS INC. (N0985)

3. Topic of Conversation: WHY OPERATOR NAME HAS NOT BEEN CHANGED?

4. Highlights of Conversation:

I EXPLAINED TO HER THAT THE BLM HAS NOT APPROVED THE CHANGE AS OF YET.

SHE SAID THAT MMS HAS UPDATED THEIR RECORDS, AND THAT THEY ARE NOW REPORTING

TO THEM UNDER THE NEW OPERATOR NAME "PHOENIX HYDROCARBONS OPERATING CORPORATION".

I TOLD HER THAT I WOULD FOLLOW-UP WITH THE BLM.

\*(3:15) BLM/VERNAL "NOT APPROVED -- CHECK BACK IN 2 WEEKS".

\*920203 BLM/VERNAL "NOT APPROVED".

\*920302 BLM/VERNAL "NOT APPROVED".

\*920326 BLM/VERNAL "NOT APPROVED", MMS SHOULD NOT HAVE ACCEPTED REPORTS UNDER

PHOC "PHOENIX HYDROCARBONS OPERATING CORP", BUT AT PRESENT THEY ARE. BLM/VERNAL

WILL NOT RECOGNIZE THE CHANGE UNTIL THE PROPER PAPERWORK HAS BEEN FILED & APPROVED

BY THE APPROPRIATE OFFICE (SL/BLM "WALKER HOLLOW UNIT", & CA'S). WELLS DRILLED ON

PRIVATE MINERALS AND STATE LEASES ARE BEING CHANGED AT THIS TIME, FEDERAL LEASES

WILL REMAIN THE SAME UNTIL BLM APPROVAL HAS BEEN GRANTED.

\*920326 RHONDA PATTERSON-REFERRED TO BLM/VERNAL & BLM/SL.

# Phoenix Hydrocarbons, Inc.

October 21, 1992

RECEIVED

OCT 26 1992

DIVISION OF  
OIL GAS & MINING

Lisha Romero  
Division of Oil, Gas and Mining  
3 Triad Center, #350  
Salt Lake City, UT 84810-1203

RE: Federal Sundry Notices

Dear Lisha:

Enclosed please find copies of the approved Sundry Notices from the BLM-Vernal Office for the following leases:

Southman Canyon 1-5  
Southman Canyon 4-4  
Southman Canyon 4-5  
East Gusher 15-1-A  
Coors 14-1-D  
Baser Draw 5-1

Baser Draw 6-1  
Baser Draw 6-2  
Wolf Gov't #1  
Federal Millier #1  
Federal 5-5-H

I have conversed with Theresa Thompson with BLM-Salt Lake City office concerning the Walker-Hollow Unit. She has informed me that Exxon is in the process of dissolving the unit participation (Phoenix has been the sub-operator), therefore we should wait for that outcome before trying to change the operator agreement with Exxon.

Also I have enclosed an original Sundry Notice filing for the East Gusher 2-1-A for the designation of operator which seems to have been overlooked. Please note at this time this lease is considered to be a "state lease" even though it is probably going to become a comingled lease.

If there is any additional information you might need, or if there are further steps I must take, please let me know. Thank you for help and patience in this matter.

Sincerely,



Rhonda Patterson

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: Phoenix Hydrocarbons Operating Corp.

3. Address and Telephone Number:  
415 W Wall, #703 Midland, TX 79701 915-682-1186

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

Sec 8 NWSE T-7-S R-23E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

891000471D

8. Well Name and Number:

Walker Hollow J8

9. API Well Number:

43-047-31092

10. Field and Pool, or Wildcat:

Walkerhollow

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report : Waiting on Pumping Unit.

13.

Name & Signature: \_\_\_\_\_

Title: President

Date: 2/10/93

(This space for State use only)

Bureau of Land Management  
Branch of Fluid Minerals (UT-922)  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

April 26, 1993

Robert Fields  
Exxon Company, U.S.A.  
P.O. Box 1600  
Midland, Texas 79702-1600

Re: Automatic Contraction  
Walker Hollow Unit ;  
Uintah County, Utah

Gentlemen:

Your letter of April 15, 1993, describes for our concurrence the lands remaining after voluntary contraction of the Walker Hollow Unit Area, Uintah County, Utah, pursuant to Section 2 of the unit agreement. The lands so eliminated total 5,112.06 acres, more or less. The resultant unit area contains 600.00 acres.

The following Federal Leases are entirely eliminated from the unit area.

SL-065815  
SL-066341

U-010  
U-0671

U-0671A

Federal Leases U-02651 and U-02651B are partially eliminated from the unit area.

Federal Lease U-02651A is still contained within the unit area.

The Walker Hollow Uinta PA and the Walker Hollow Basal Uinta PA are considered terminated upon elimination from the unit area.

We concur in your description of the lands voluntarily eliminated from the Walker Hollow Unit Agreement, effective as of January 1, 1993. You have complied with the requirements of Section 2, provided you promptly notify all interested parties.

Sincerely,

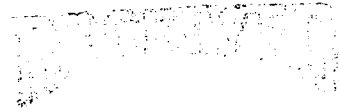
/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosures

bcc: Branch of Lands and Minerals Operations w/enclosure  
District Manager - Vernal w/enclosure  
Division of Oil, Gas and Mining  
State Board of Land Commissions  
MMS - Data Management Division  
File - Walker Hollow Unit w/enclosure  
Agr. Sec. Chron  
Fluid Chron File 922:TAThompson:tt:04-26-93

# Phoenix Hydrocarbons, Inc.



DIVISION OF  
OIL, GAS & MINING

January 14, 1994

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, #350  
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Walker Hollow Unit 891000471D  
Change Of Operator  
Sundry Notices

Dear Lisha:

Enclosed please find the subject Sundry Notices from Phoenix Hydrocarbons, Inc. and Snyder Oil Corporation regarding the change in operations of the Walker Hollow Unit.

If you should have any questions, please call.

Sincerely,

A handwritten signature in cursive script that reads "Rhonda Patterson". The signature is written in dark ink and is positioned below the word "Sincerely,".

Rhonda Patterson

encl.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: Snyder Oil Corporation

3. Address and Telephone Number:  
1625 Broadway, #2200 Denver, CO 80202 (303)592-8500

4. Location of Well

Footages:

OQ, Sec., T., R., M.:

Sec 8, T-7-S, R-23-E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
891000471D

8. Well Name and Number:

Walker Hollow J8

9. API Well Number:

43-047-31092

10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change Of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation will take over operations of subject well from Phoenix Hydrocarbons, Inc.

Snyder Oil Corporation is covered under Utah State Bond #582488 and Federal Bond #579354 (Gulf Insurance Company).

13.

Name & Signature:

Title: Attorney-in-fact

Date: 1-14-94

(This space for State use only)

**SNYDER OIL CORPORATION**

1625 Broadway, Suite 2200  
Denver, Colorado 80202  
Phone 303-592-8579

RECEIVED

FEB 07 1994

DIVISION OF  
OIL, GAS & MINING

January 13, 1994

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, #350  
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator  
Sundry Notices

Dear Ms. Cordova:

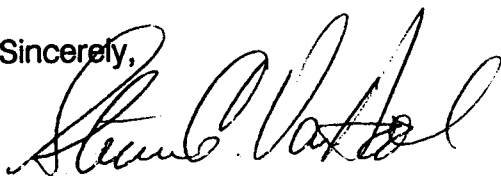
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,



Steven G. Van Hook  
Attorney-in-Fact

Enclosures



# UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31884	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31346	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Parlette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0136484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt #1	UTU076939	43-047-16809	SEC 6, T-7-S, R-22-E
Walker Hollow #1 (Walker Hollow)	SL-086341	43-047-20280	SEC 8, T-7-S, R-23-E
Walker Hollow #2 (Walker Hollow)	SL-086341	43-047-30011	SEC 8, T-7-S, R-23-E
Walker Hollow #3 (Walker Hollow)	SL-086341	43-047-30027	SEC 8, T-7-S, R-23-E
Walker Hollow #4 (Walker Hollow)	SL-086341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-086341	43-047-31034	SEC 8, T-7-S, R-23-E
Walker American #2	SL-086341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-086341	43-047-31092	SEC 8, T-7-S, R-23-E
Baser 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Baser 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Baser 6-2	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU68097	43-047-31800	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30382	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-18-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Blitter Creek Fed 1-3	U-29787	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736	43-047-30558	SEC 1, T-10-S, R-23-E
Shepherd Fed 1-10	U-38261	43-047-30559	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-085841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8345	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-16	U-38428	43-047-31278	SEC 16, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30840	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30768	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Alta)	U-0142175	43-047-16800	SEC 3, T-7-S, R-21-E

Phoenix Hydrocarbons Inc. NO785  
Separate Change

Rec'd Transfer of Authority to Inject 2-7-94

# **DUCHESNE COUNTY**

<b>Well Name</b>	<b>LEASE NUMBER</b>	<b>API NUMBER</b>	<b>LOCATION</b>
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

INTEROFFICE COMMUNICATION  
SNYDER OIL CORPORATION

TO: George Rooney  
FROM: Steve Van Hook *SVH*  
DATE: January 17, 1994  
RE: Phoenix Acquisition  
Transfer of Operator Forms

FEB 07 1994

OFFICE OF  
OIL & GAS DIVISION

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

*CBK  
Needs  
Copies*

- ① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.
- ② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.
- ③ For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:  

McLish #1, 2, 3, 4  
Pan Am #2  
Walker Hollow U6, J8
4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:  

Castle Peak 1-3 Canyon View 1-18 Crooked Canyon 1-17 Federal 11-1-M Madeline 4-3-C Coors 1-14-D Baser 5-1	No Name 2-9, 1-9 Willow Creek #2 Flat Mesa 2-7 Flat Mesa 1-7 Gusher 15-1-A Southman Canyon 4-5, 4-4, 1-5 Baser Draw 6-2, 6-1
---	--

Memo Re: Phoenix/Transfer of Operator Forms  
January 17, 1994  
Page 2

Wolf Govt. Federal #1  
Monument Butte 2-3  
Pete's Flat Federal 1-1  
Willow Creek #1  
Cliff Edge Fed 1-15  
E. Gusher No. 3  
Lizzard Creek 1-10  
Federal 3-15  
Monument Butte 1-3

Federal Miller 1  
Sage Brush 1-8  
Bitter Creek Federal 1-3  
White River 1-14  
Southman Canyon SWD #3  
Federal 2-10 HB  
Horseshoe Bend 2  
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

## Phoenix Hydrocarbons Operating Corp.

December 20, 1993

FEB 26 1994

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, #350  
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change Of Operator  
Sundry Notices

Dear Lisha:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,

*Rhonda Patterson*

Rhonda Patterson

encl.

Post-it™ Fax Note 7671		Date	# of pages ▶ 3
To <i>Lisha</i>	From <i>Cathy Brockman</i>		
Co./Dept.	Co.		
Phone #	Phone #		
Fax #	Fax #		

# UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Pariette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0138484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16600	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
Basor 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Basor 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Basor 6-2	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-5	UTU33433	43-047-30658	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU68097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU68223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madsline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31918	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30376	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30362	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30363	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16680	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38426	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30624	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22188-A	43-047-30544	SEC 16, T-10-S, R-23-E
Peter's Flat Fed 1-1	U-40736	43-047-30668	SEC 1, T-10-S, R-23-E
Sheepherder Fed 1-10	U-38281	43-047-30669	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30660	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31775	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-1B	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-6346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-16	U-38428	43-047-31278	SEC 16, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Alta)	U-0142175	43-047-16800	SEC 3, T-7-S, R-21-E

## DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

415 W. Wall, Suite 703 • Midland, Texas 79701 • (915) 682-1186

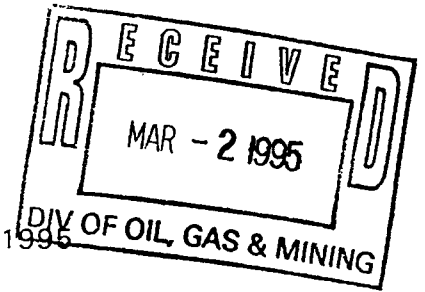
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34706	43-047-31775	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizard Creek 1-10	U-25880	43-047-31475	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-085841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8345	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-39428	43-047-31278	SEC 16, T-10-S, R-23-E
Lafices 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40004	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-10	891018090A	43-047-30706	SEC 16, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30838	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30840	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Alta)	U-0142175	43-047-16800	SEC 3, T-7-S, R-21-E

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

February 28, 1995



**COPY**

Snyder Oil Company  
1625 Broadway, Suite 2200  
Denver, Colorado 80202

Re: Walker Hollow Unit  
Uintah County, Utah

Gentlemen:

On February 21, 1995, we received an indenture dated January 1, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Snyder Oil Corporation was designated as Successor Unit Operator for the Walker Hollow Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 28, 1995.

Your nationwide (Wyoming) oil and gas bond No. 2272 will be used to cover all operations within the Walker Hollow Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Exxon Company U.S.A.  
Attn: Sam Jolliffe IV

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:02-28-95



WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891000471D		WALKER HOLLOW GR B							
✓891000471D	430472028000S1	1	SWSW	8	7S	23E	POW	UTU02651	PHOENIX HYDROCARBONS OPER
✓891000471D	430473003800S1	2	NWSW	9	7S	23E	POW	UTU71694	PHOENIX HYDROCARBONS OPER
✓891000471D	430473001100S1	2	SWSE	8	7S	23E	OSI	UTU02651	PHOENIX HYDROCARBONS OPER
✓891000471D	430473002700S1	3	NESE	8	7S	23E	POW	UTU02651	PHOENIX HYDROCARBONS OPER
✓891000471D	430473003000S1	4	NESW	8	7S	23E	TA	UTU02651	PHOENIX HYDROCARBONS OPER
✓891000471D	430473103400S1	6	SESE	8	7S	23E	OSI	UTU02651	PHOENIX HYDROCARBONS OPER
✓891000471D	430473109200S1	J8	NWSE	8	7S	23E	TA	UTU02651	PHOENIX HYDROCARBONS OPER

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-SJ	✓
2-DTS	8-FILE	✓
3-VLC		✓
4-RJF		✓ LWP
5-LEC		
6-PL		✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>PHOENIX HYDROCARBONS INC</u>
(address)	<u>PO BOX 129</u>	(address)	<u>PO BOX 2802</u>
	<u>BAGGS WY 82321</u>		<u>MIDLAND TX 79702</u>
	<u>KATHY STAMAN</u>		<u>RHONDA PATTERSON</u>
	phone <u>(307) 383-2800</u>		phone <u>(915) 682-1186</u>
	account no. <u>N 1305</u>		account no. <u>N 0985</u>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW UNIT**

Name: <u>MCLISH #1/GRRV</u>	API: <u>43-047-20280</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u>	Lease Type <u>U02651</u>
Name: <u>MCLISH #2/GRRV</u>	API: <u>43-047-30011</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u>	Lease Type <u>U02651</u>
Name: <u>MCLISH #3/GRRV</u>	API: <u>43-047-30027</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u>	Lease Type <u>U02651</u>
Name: <u>MCLISH #4/GRRV</u>	API: <u>43-047-30030</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u>	Lease Type <u>U02651</u>
Name: <u>PAN AMERICAN FED #2/GR</u>	API: <u>43-047-30038</u>	Entity: <u>2760</u>	Sec <u>9</u> Twp <u>7S</u> Rng <u>23E</u>	Lease Type <u>U02651</u>
Name: <u>WALKER HOLLOW #6/GRRV</u>	API: <u>43-047-31034</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u>	Lease Type <u>U02651</u>
Name: <u>WALKER HOLLOW J-8/GRRV</u>	API: <u>(43-047-31092)</u>	Entity: <u>2760</u>	Sec <u>8</u> Twp <u>7S</u> Rng <u>23E</u>	Lease Type <u>U02651</u>

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-28-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-7-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 3-6-95
- LWP 7. Well file labels have been updated for each well listed above. 3-6-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-3-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 3/1/95 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 8 1995.

## FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

950303 Com / S.Y. Apprv. eff. 2-28-95.

**SOC**  
Snyder Oil Corporation  
Southern Region

1200 Smith, Suite 3300  
Houston, Texas 77002  
713-646-6600

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

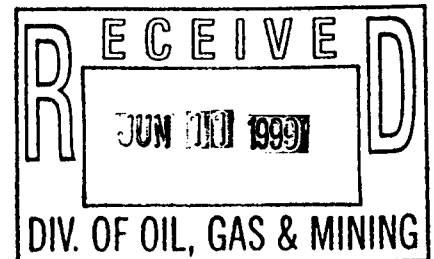
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



**Santa Fe Energy Resources, Inc.**

June 7, 1999

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203


RE: \$80,000 Surety Blanket P & A Bond #JZ7777

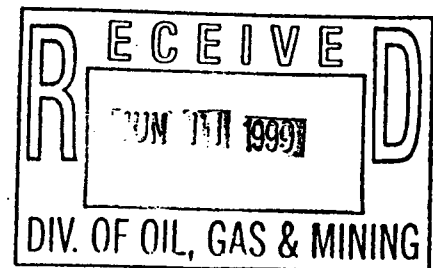
Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,

  
Phillip W. Bode



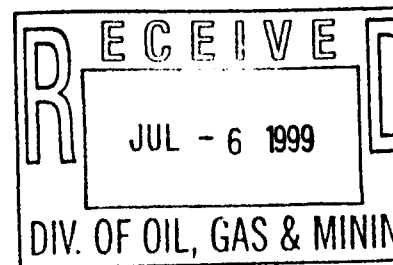
Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



In Reply Refer To:  
3106  
U-19037 et al  
(UT-932)

JUL 1 1999

### NOTICE

Santa Fe Snyder Corporation : Oil and Gas  
840 Gessner, Suite 1400 :  
Houston, TX 77024 :

#### Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

**Christopher J. Merritt**

Christopher J. Merritt  
Acting Group Leader,  
Minerals Adjudication Group

#### Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices  
Moab Field Office  
Vernal Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801  
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102  
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185  
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)

**SANTA FE LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT



**SNYDER LEASES**

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

## **Santa Fe Snyder Corporation**

July 2, 1999

Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger  
Surety Bond Number - JZ 7777  
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

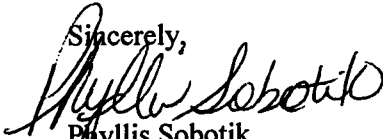
Copy of Merger Certificate  
Copy of the Office of the Secretary of State's Acceptance  
Sundry Notices for Properties Located on Fee or State Land  
Sundry Notice for Federal Properties  
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200  
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

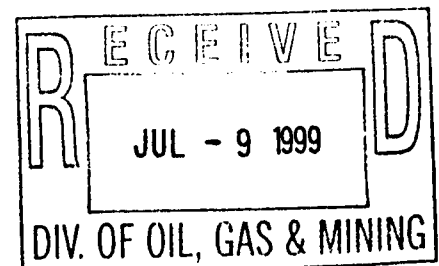
Sincerely,

  
Phyllis Sobotik  
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway  
Suite 2200  
Denver, Colorado 80202  
303/592-8500  
Fax 303/592-8600



State of Delaware  
Office of the Secretary of State

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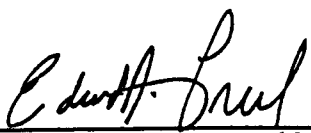
PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,  
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



  
Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

## **CERTIFICATE OF MERGER**

**Merger of Snyder Oil Corporation, a Delaware corporation  
With and Into  
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks

Name: David L. Hicks

Title: Vice President — Law and  
General Counsel

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil  
Well

☐ Gas  
Well

☐ Other

See Attached List

2. Name of Operator

**Santa Fe Snyder Corporation**

**Attn.: Phyllis Sobotik**

3. Address and Telephone No.

**1625 Broadway, Suite 2200, Denver, CO 80202**

**303-592-8668**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**See Attached List**

5. Lease Designation and Serial No.

**See Attached List**

6. If Indian, Allottee or Tribe Name

**See Attached List**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**See Attached List**

9. API Well No.

**See Attached List**

10. Field and Pool, or Exploratory Area

**See Attached List**

11. County or Parish, State

**See Attached List**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

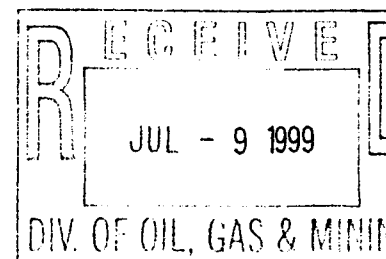
Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.



14. I hereby certify that the foregoing is true and correct

Signed

*Phyllis Sobotik*

Title

**Sr. Regulatory Specialist**

Date

**01-Jul-99**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Snyder Oil Corporation

3. ADDRESS OF OPERATOR  
1625 Broadway, Suite 2200 Denver, CO 80202 303-592-8668

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*  
See also space 17 below.)  
At surface

2054' FEL & 2067' FSL NW/SE

14. API NUMBER  
43-047-31092

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5119 GR

5. LEASE DESIGNATION AND SERIAL NO.  
U-02651

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME  
Walker Hollow

8. FARM OR LEASE NAME  
Walker Hollow Unit

9. WELL NO.  
J-8

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M. OR BLK. AND  
SURVEY OR AREA  
Sec. 8-T07S-R23E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(OTHER) Response to DNR letter of 2/19/99 ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(OTHER) ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

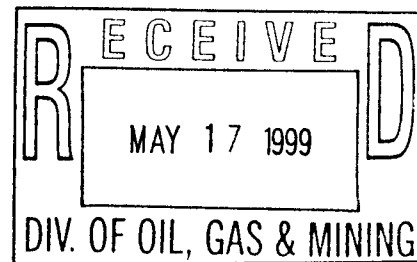
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corporation is evaluating this wellbore to be utilized as an injector well for an expansion of the Red Wash Waterflood.  
Pressure measurements were taken in April 1999. The results are as follows:

Bradenhead = 0 psi; Tubing = 0 psi; Casing = 0 psi

Snyder believes the well has mechanical integrity. This is based on the bradenhead pressure of 0 psi and that the well was previously produced on a pump since it would not flow. (See attached wellbore diagram.)

Snyder Oil Corporation requests an extension of the current well status.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Regulatory Specialist

DATE 5/9/99

(This space for use by STATE OFFICE USE)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 5-19-99  
By: RTK

COPY SENT TO OPERATOR  
Date: 5-26-99  
Initials: [Signature]

\* See Instructions On Reverse Side

# Well: Walker Hollow J-8

NW SE Sec. 8, T7S-R23E

Uintah County, UT

Location: 2056' FEL, 2067' FSL

Elevation: GL=5119, KB=

API # - 43-047-31092

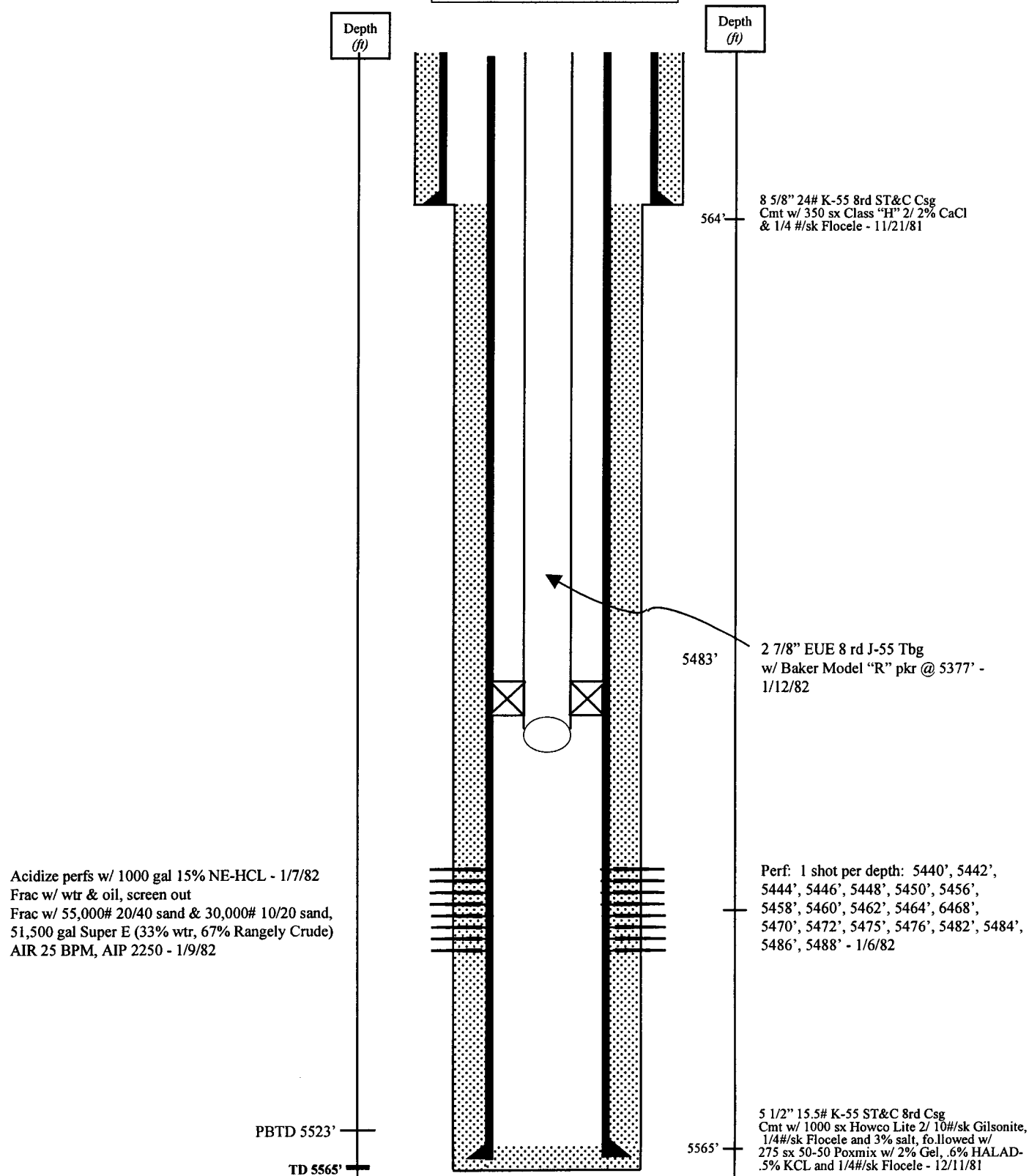
Sud Date: 11/18/81

TD Date: 12/7/81

## Wellbore Diagram

3/11/99

Compiled by D. Morgan





OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR	6-KAS
2-GLH	7-SSTP
3-JRB	8-FILE
4-CDW	9- <i>[Signature]</i>
5-KDR	

- ☐ Change of Operator (well sold)
- ☐ Designation of Operator
- ☐ Designation of Agent
- ☒ Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
Phone:	<u>(307) 383-2800</u>	Phone:	<u>(307) 383-2800</u>
Account no.	<u>N2000 (6-24-99)</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed: **\*HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-097-31092</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 6.11.99)*
- 2 (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 6.11.99)*
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #011879
- 4 FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
- 5 Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7.12.99)*
- 6 Cardex file has been updated for each well listed above.
- 7 Well file labels have been updated for each well listed above. *(new system)*
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (Rec'd 6.11.99 #J27777)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no), as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Today's date: 9-30-99.

FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**UTAH FACILITIES**

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ State #16-1-O			Monument Butte (Castle Peak)	INA	Duchesne	SW/SE	16	9S	16E	ML 16532	STATE	43-013-31022	10200
✓ State #16-2-N			Monument Butte (Castle Peak)	ACT	Duchesne	SE/SW	16	9S	16E	ML 16532	STATE	43-013-31094	10199
✓ Stirup #32-1J			Horseshoe Bend	ACT	Uintah	NW/SE	32	6S	21E	ML 40226	STATE	43-047-31646	91014
Stirup Federal #29-2			Horseshoe Bend	INA	Uintah	NW/SE	29	6S	21E	U 46699	FED	43-047-31508	11055
Stirup Federal #29-3	Horseshoe Bend		Horseshoe Bend	INA	Uintah	SE/SE	29	6S	21E	U 46699	FED	43-047-31634	12323
✓ Stirup State 32-1	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NE	32	6S	21E	ML 22036	STATE	43-047-31557	12323
✓ Stirup State #32-2	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	SE/NE	32	6S	21E	ML 22036	STATE	43-047-31626	12323
✓ Stirup State #32-6	Horseshoe Bend		Horseshoe Bend	WIW	Uintah	NE/NE	32	6S	21E	ML 22036	STATE	43-047-32784	Injector 12323
UTD Chasel #24-14			Eight Mile Flat North (Monument Butte)	INA	Uintah	SE/SW	24	9S	18E	U 67549	FED	43-047-32566	11798
UTD Kidd #20-16			Eight Mile Flat North (Monument Butte)	ACT	Uintah	SE/SE	20	9S	18E	U 67178	FED	43-047-32568	11727
Ute Tribal #13-1		Ute	Leland Bench	ACT	Uintah	NE/NE	13	4S	1E	14-20-H62-4376	FED	43-047-31846	10931
Ute Tribal #15-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/SW	15	4S	1E	14-20-H62-4527	FED IND	43-047-31936	11218
Ute Tribal #16-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/SE	16	4S	11	14-20-H62-4526	FED IND	43-047-31933	11219
Ute Tribal #21-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-31821	10818
Ute Tribal #21-W-1 (Wtr Supply)		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NE/NE	21	4S	1E	14-20-H62-4418	FED IND		On same pad w/21-1
Ute Tribal #21-2H		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	SE/NE	22	4S	1E	14-20-H62-4418	FED IND	43-047-32570	11725
Ute Tribal #21-3B		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32571	11770
Ute Tribal #21-4G		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NE	21	4S	1E	14-20-H62-4418	FED IND	43-047-32664	11766
Ute Tribal #21-5C		Ute	Windy Ridge West (Leland Bench)	TAD	Uintah	NE/NW	21	4S	1E	14-20-H62-4418	FED IND	43-047-32690	11860
Ute Tribal #22-1		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	NW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-31934	11220
Ute Tribal #22-2		Ute	Windy Ridge West (Leland Bench)	INA	Uintah	SW/NW	22	4S	1E	14-20-H62-4528	FED IND	43-047-32097	11343
Ute Tribal #22-4I		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NE/SE	22	4S	1E	14-20-H62-4528	FED IND	43-047-32572	11748
Ute Tribal #23-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/SE	23	4S	1E	14-20-H62-4529	FED IND	43-047-31935	12010
Ute Tribal #25-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SW/NW	25	4S	1E	14-20-H62-4417	FED IND	43-047-31848	12010
Ute Tribal #25-F	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NW	25	4S	1E	14-20-H62-4823	FED IND	43-047-32809	12010
Ute Tribal #26-1	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-31822	Injector 12010
Ute Tribal #26-1C	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NE/NE	26	4S	1E	U 35A	FED	43-047-31738	12010
Ute Tribal #26-3G	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	SE/NE	26	4S	1E	U 35A	FED	43-047-32667	12010
Ute Tribal #26-5J	Leland Bench	Ute	Windy Ridge East (Leland Bench)	ACT	Uintah	NW/SE	26	4S	1E	U 35A	FED	43-047-32574	12010
Ute Tribal #27-1		Ute	Windy Ridge West (Leland Bench)	ACT	Uintah	NW/NW	27	4S	1E	14-20-H62-4530	FED IND	43-047-31942	11221
Walker Hollow Unit #6	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SE/SE	8	7S	23E	U 02651	FED	43-047-31034	2700
Walker Hollow Unit #J-8	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SE	8	7S	23E	U 02651	FED	43-047-31092	2700
W. Walker Fed. #1C-33			Horseshoe Bend	ACT	Uintah	NW/SW	33	6S	22E	U 38411	FED	43-047-30815	2715
✓ W. Walker St. #1C-32			Horseshoe Bend	ACT	Uintah	NE/SW	32	6S	22E	ML 33526	STATE	43-047-30877	2720
✓ West Walker St. #2-32			Horseshoe Bend	INA	Uintah	NW/NE	32	6S	22E	ML 33526	STATE	43-047-30878	2721
White River #1-14			Natural Buttes	INA	Uintah	NE/NW	14	10S	23E	U 38427	FED	43-047-30481	1500
Willow Creek Unit #1			Pack Mountain (Willow Creek)	INA	Uintah	SE/NE	27	11S	20E	U 34705	FED	43-047-31775	10804
Willow Creek Unit #2			Brown Canyon (Willow Creek)	INA	Uintah	SE/SW	5	11S	20E	U 39223	FED	43-047-31818	11604
Wolf Government Federal # 1			Horseshoe Bend	ACT	Uintah	NE/NE	5	7S	22E	U 075939	FED	43-047-15609	2755

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

68 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**  
**OF**  
**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
(Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, UGIM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



### Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

## Results of query for MMS Account Number 891000471D

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Q
Production	4304720280	COASTAL OIL & GAS CORPORATION	1 WALKER HOLLOW UNIT	SOW POW	UTU02651	891000471D	7S	23E	8	S
Production	4304730011	COASTAL OIL & GAS CORPORATION	2 MCLISH-WALKER	SOW POW	UTU02651	891000471D	7S	23E	8	S
Production	4304730027	SANTA FE SNYDER CORPORATION	3 MCLISH-WALKER	P+A	UTU02651	891000471D	7S	23E	8	N
Production	4304730030	COASTAL OIL & GAS CORPORATION	4 WALKER HOLLOW	TA	UTU02651	891000471D	7S	23E	8	N
Production	4304730038	COASTAL OIL & GAS CORPORATION	2 PAN-AMERICAN UNIT	P+A POW	UTU71694	891000471D	7S	23E	9	N
Production	4304731034	COASTAL OIL & GAS CORPORATION	6 WALKER HOLLOW UNIT	OSI	UTU02651	891000471D	7S	23E	8	S
Production	4304731092	COASTAL OIL & GAS CORPORATION	J-8 WALKER HOLLOW UN	TA	UTU02651	891000471D	7S	23E	8	N

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

*Walker Hollow Unit*

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

### Designation of Agent

## X Merger

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
<b>EL PASO PRODUCTION OIL &amp; GAS COMPANY</b>
<b>Address: 9 GREENWAY PLAZA STE 2721 RM 2975B</b>
<b>HOUSTON, TX 77046-0995</b>
<b>Phone: 1-(832)-676-4721</b>
<b>Account N1845</b>

Unit: WALKER HOLLOW

**WELL(S)**[illegible]

## OPERATOR CHANGES DOCUMENTATION

- |    |   |                                       |
|----|---|---------------------------------------|
| 1. | (R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on:                        | <u>06/19/2001</u>                     |
| 2. | (R649-8-10) Sundry or legal documentation was received from the <b>NEW</b> operator on:                           | <u>06/19/2001</u>                     |
| 3. | The new company has been checked through the <b>Department of Commerce, Division of Corporations Database</b> on: | <u>06/21/2001</u>                     |
| 4. | Is the new operator registered in the State of Utah:  | YES      Business Number: 608186-0143 |

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/17/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/17/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

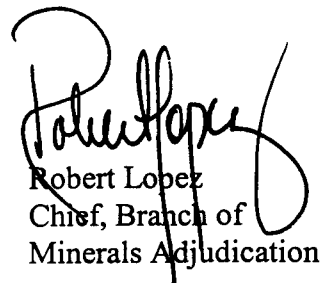
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-02651
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name WALKER HOLLOW UNIT
Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@EIPaso.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	8. Well Name and No. WALKER HOLLOW UNIT J-8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T7S R23E NWSE 2067FSL 2054FEL		9. API Well No. 43-047-31092
		10. Field and Pool, or Exploratory WALKER HOLLOW
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE UINTA FORMATION FOR THE SUBJECT WELL.

REFER TO THE PROPOSED RE-COMPLETION PROCEDURE.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**Date: 7/13/2002  
By: [Signature]Federal Approval Of This  
Action Is Necessary**RECEIVED**

JUL 01 2002

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #12383 verified by the BLM Well Information System For EL PASO PRODUCTION O&amp;G COMPANY, sent to the Vernal</b>	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <u>[Signature]</u> (Electronic Submission)	Date 06/27/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>COPY SENT TO OPERATOR</b>	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date: <u>7-5-02</u> Initials: <u>CHD</u>	
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***



**Walker Hollow J-8  
Section 8-T7S-R23E  
API #43-047-31092  
Uintah, Utah  
Uinta Recompletion  
June 4, 2002**

SPUD DATE: 11/18/81  
ELEVATION: 5,129' KB 5,119' GL  
TOTAL DEPTH: 5,565' PBTD: 5,523'  
  
SURFACE CASING: 8-5/8" 24# set @ 564'  
PRODUCTION CASING: 5-1/2", 15.5#, K-55 set @ 5,565  
TOC from CBL: 560'  
5 1/2" Capacity: 0.0238 bbl/ft & 0.9997 gal/ft  
  
TUBING: 2-7/8" 6.5# J-55 @ UNKNOWN DEPTH  
2 7/8" Capacity: 0.00579 bbl/ft & 0.2431 gal/ft  
  
EXISTING PERFORATIONS: Green River: 5,440'-5,488' (20 holes)  
  
PROPOSED PERFORATIONS: Uinta: 2324-47', 2392'-2410', 2650-56'  
**Note: Use 1/6/82 OWP bond log as correlation log**  
  
PLUGS and PACKERS: Unknown

**PROCEDURE (NOTE: AS PER AREA PUMPER, H2S MAY BE PRESENT. TAKE  
APPROPRIATE SAFETY PRECAUTIONS)**

1. MIRU. POOH with tubing. PU bit and scraper and RIH to 5400'. POOH.
2. MIRU wireline company. PU and RIH with 10K CIBP. RIH and set at 5,400'. POOH with setting tool. PU and RIH w/ dump bailer and place 35' of cement on top of CIBP. PU and RIH with second CIBP and set at 2800'. Load hole and test casing to 500 pounds.
3. PU and RIH with 4" HSC perf guns loaded at 4 spf with 23 gram prospector charges (.40 EHD and 33.74" Pen) and perforate the Uinta from 2324-2347', 2392-2410', and 2650-2656'. RD wireline company.
4. PU and RIH with PPI tool to selectively breakdown perforations. Break down the three perforation intervals selectively with 2 barrels in lowest perf interval and 5 barrels in the upper two perf intervals of 7.5% HCL with additives for a total treatment of 500 gal. Record ISIP for each interval. No ball sealers. Allow each interval to flow back a maximum of 15 minutes to clean up acid. POOH with PPI tool.
5. PU and RIH with notched collar, SN, and tubing. Land tubing at 2650' and begin testing well. Notify Vernal Engineering with test results. After flow rate stabilizes, RDMO, install facilities and return to production.

BGL

Approvals:

Engineering Manager: \_\_\_\_\_

Tech Director: \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-02651
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@EIPaso.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	8. Well Name and No. WALKER HOLLOW J-8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T7S R23E NWSE 2067FSL 2054FEL		9. API Well No. 43-047-31092
		10. Field and Pool, or Exploratory WALKER HOLLOW
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PERF UINTA 2650-2656, 2392-2410, & 2324-2347 W/ 4" HSC, 4 SPF, 184 HOLES. RIH W/ 5 1/2' RBP & 5 1/2" PKR. SET PLUG @ 2464 & PKR @ 2295. MADE 22 SWAB RUNS. FFL @ 1000', REC 180 BW, LIGHT GAS BLOW, NO OIL. FLU ENTRY RATE 6 BPH. *10-14-02 Completed*

RDMO.

**RECEIVED**

OCT 28 2002

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #15296 verified by the BLM Well Information System For EL PASO PRODUCTION O&amp;G COMPANY, sent to the Vernal</b>	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>[Signature]</i>	Date 10/18/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL &amp; GAS COMPANY

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE 2067' FSL &amp; 2054' FEL

SEC. 8, T7S, R23E

5. Lease Serial No.

02651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WALKER HOLLOW J-8

9. API Well No.

43-047-31092

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE SUBJECT WELL WAS UNSUCCESSFULLY CONVERTED FROM A NON-PRODUCING OIL WELL TO A NON-PRODUCING GAS WELL. THE WELL IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

RECEIVED

NOV 04 2002

DIVISION OF  
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 12-10-02

Initials: CAD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

October 29, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

The well has been inactive or nonproductive for 17 years 11 months. In accordance with R649-3-36, good cause has been shown for an extension of shut-in time until November 1, 2003.

ACCEPTED BY:

December 9, 2002

Utah Division of Oil, Gas and Mining

DATE: 10-18-2002

WELL: WALKER HOLLOW#J-8

COUNTY: Uintah

SEC: 8

FOREMAN: HAL IVIE

FIELD: WALKER HOLLOW

STATE: Utah

TWS: 7S

RGE: 23E

KB 10'

Tbg Hanger 1'

NOTE: NATIONAL  
TBG  
HANGER

8-5/8" CSG @ 564'

71 JTS 2-7/8" EUE TBG 2216.28'

2-7/8" SN @ 2227.28'

1 JT 2-7/8" TBG 1.10'

2-7/8" N-C 31.22'

EOT @ 40'

5-1/2" CIBP @ 2260'

5-1/2" CIBP @ 2290'

5-1/2" CIBP @ 2800'

6 SKS CMT TOP@ 5369'

5-1/2" CIBP @ 5400'

ORIG. PBTD 5523'

5-1/2" CSG @ 5565'

RIG No. GENERAL WELL SER # 101

PUSHER TONY JEPESEN

JOB AFE# 073070. UINTA RE-COMplete

## CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
8-5/8"	24#	K-55	8RD LT&C	SURF	564'
5-1/2"	15.5#	K-55	8RDST&C	SURF	5565'

## TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2-7/8"	6.5#	N-80	8RD	SURF	2260'

JTS PSN TAC MUD ANCHOR

Size  
Length

## SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

U P TP@2324  
I E <  
N R < 4 SPF  
T F < 188 HLS  
A S <  
DATE: 10-14-2002 BP@2656

2% KCL

CEMENT

G.R.PERFS  
5440-88 20hls

## COMMENTS/PERFORATIONS:

MIRU 10-10-2002

POOH W/ 173 JTS 2-7/8" EUE TBG &amp; 5-1/2" TAG. HOT OIL WELL, REC 100 BBL OIL

SET 5-1/2" CIBP @ 5400'. BALE DUMP 6 SKS CMT ON TOP. CMT TOP@ 5369'

SET 2ND 5-1/2" CIBP @ 2800'

PERF UINTA: 2650-56 4SPF 24H, 2392-2410 4SPF 72 H, 2324-47 4SPF 88H

ISOLATE &amp; BRK DN ZONES W/ PKR &amp; PLUG. ZONE 1 WENT TO VACUUM. ZONE#2

COMMUNICATED W/ ZONE # 3. ISOLATE &amp; SWAB.

NO FLUID IN ZONE#1. REC 180 BBL WTR F/ ZONE#2 &amp; #3, W/ LGT GAS, NO OIL.

SET CIBP # 3 @ 2290' RIH W/ OPEN-ENDED TBG.

RDMO 10-18-2002

GREEN RIVER PERFS : 5440-5488 20 HOLES BELOW CIBP @ 5400' (10-11-2002)

UINTA PERFS: ZONE#1 @ 2650-56, ZONE #2 @ 2392-2410, ZONE # 3 @ 2324-47

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. Lease Serial No.  
U-02651

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other  
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

El Paso Production Oil & Gas Company

8. Lease Name and Well No.

WALKER HOLLOW J-8

3. Address

P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)

(435) 781-7023

9. API Well No.

43-047-31092

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface

NWSE 2067' FSL & 2054' FEL

At top prod. interval reported below

10. Field and Pool, or Exploratory

WALKER HOLLOW

11. Sec., T., R., M., or Block and  
Survey or Area Sec. 8, T7S, R23E

12. County or Parish

UINTAH

13. State

UT

At total depth

14. Date Spudded

N/A

15. Date T.D. Reached

N/A

16. Date Completed

☐ D & A ☐ Ready to Prod.

10/17/02

17. Elevations (DF, RKB, RT, GL)\*

18. Total Depth: MD  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☐ No ☐ Yes (Submit copy)

Was DST run? ☐ No ☐ Yes (Submit copy)

Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UINTAH	2324	2656	2324-2347			
B)			2392-2410			
C)			2650-2656	4 SPF	184 HOLES	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
2324-2347	BREAKDOWN @ 2137# @ 2 BPM
2392-2410	BREAKDOWN @ 1500# @ 1 BPM
2650-2656	BREAKDOWN @ 2600# @ 2 BPM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						SHUT-IN
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						TA

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

RECEIVED

## 32. Additional remarks (include plugging procedure):

NOV 04 2002

DIVISION OF  
OIL, GAS AND MINING

## 33. Circle enclosed attachments:

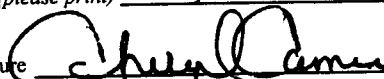
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron

Title Operations

Signature



Date 10/29/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

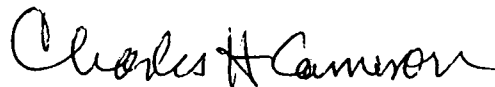
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Walker Hollow Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Walker Hollow Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Walker Hollow Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Walker Hollow Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Walker Hollow Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV OF OIL, GAS & MINING

# Results of query for MMS Account Number 891000471D

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Qu
Production	4304720280	EL PASO PROD OIL & GAS CO	1 WALKER HOLLOW UNIT	POW	UTU02651	891000471D	7S	23E	8	SV
Production	4304730011	EL PASO PROD OIL & GAS CO	2 MCLISH-WALKER	TA	UTU02651	891000471D	7S	23E	8	SV
Production	4304730027	SANTA FE SNYDER CORPORATION	3 MCLISH-WALKER	<del>PA</del>	UTU02651	891000471D	7S	23E	8	NE
Production	4304730030	EL PASO PROD OIL & GAS CO	4 WALKER HOLLOW	TA	UTU02651	891000471D	7S	23E	8	NE
Production	4304730038	EL PASO PROD OIL & GAS CO	2 PAN-AMERICAN UNIT	OSI	UTU71694	891000471D	7S	23E	9	NV
Production	4304731034	EL PASO PROD OIL & GAS CO	6 WALKER HOLLOW UNIT	TA	UTU02651	891000471D	7S	23E	8	SE
Production	4304731092	EL PASO PROD OIL & GAS CO	J-8 WALKER HOLLOW UN	TA	UTU02651	891000471D	7S	23E	8	NV

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: \_\_\_\_\_

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE \_\_\_\_\_

DATE

12/17/02

(This space for State use only)

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5409

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



IN REPLY REFER TO:  
Real Estate Services

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Barry E. Brown".

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS &amp; MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

### 3. FILE

### Designation of Agent/Operator

## Merger

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

## WALKER HOLLOW

**WELL(S)**

[illegible]

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on:

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/07/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/07/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: COMPLETE LIST OF WELLS INVOLVING OPERATOR CHANGE MAY BE FOUND IN THE OPERATOR CHANGE FILE.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-02651
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. WALKER HOLLOW
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436		8. Well Name and No. WALKER HOLLOW J-8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T7S R23E NWSE 2067FSL 2054FEL		9. API Well No. 43-047-31092
		10. Field and Pool, or Exploratory WALKER HOLLOW
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TEMPORARY ABANDONMENT EXTENSION WHILE PREPARING THE PROPOSED PLUGGING & ABANDONMENT PROCEDURE.

COPY SENT TO OPERATOR

Date: 5-5-03  
Initials: CHO

The well has previously been accepted by the Division for an extension of shut-in time until November 1, 2003

ACCEPTED BY:

Utah Division of Oil, Gas and Mining

May 2, 2003

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #21027 verified by the BLM Well Information System For WESTPORT OIL &amp; GAS COMPANY LP, sent to the Vernal</b>	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature (Electronic Submission)	Date 04/24/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*****APR 28 2003**

DIV OF OIL GAS &amp; MINING

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

**Proposed 2004 P&A's - 13 Wells**

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

**Proposed 2005 P&A's - 15 Wells**

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

**Proposed 2006 P&A's - 15 Wells**

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

VARIOUS

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON  
TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE  
PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS  
FOR THE NEXT 5 YEARS.

COPY SENT TO OPERATOR  
Date: 8-24-04  
Initials: CND

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/20/2004  
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

May 25, 2004

\* See Conditions of Approval (Attached)

Federal Approval of This  
Action is Necessary

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 03 2004

DIV. OF OIL, GAS & MINING

**Proposed 2007 P&A's - 15 Wells**

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

**Proposed 2008 P&A's - 11 wells**

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-02651
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. WALKER HOLLOW
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. WALKER HOLLOW J-8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T7S R23E NWSE 2067FSL 2054FEL		9. API Well No. 43-047-31092
		10. Field and Pool, or Exploratory WALKER HOLLOW
		11. County or Parish, and State UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR

Date: 8-24-04  
Initials: C.H.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34224 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>[Signature]</i> (Electronic Submission)	Date 08/06/2004
THIS SPACE FOR FEDERAL USE	
Accepted by the Utah Division of Oil, Gas and Mining	
Approved By _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

RECEIVED

AUG 12 2004

DIV. OF OIL, GAS &amp; MINING

**Walker Hollow Unit J-8**  
**2067' FSL & 2054' FEL**  
**NWSE – Section 8 – T7S – R23E**  
**Uintah County, UT**

**KBE:** 5129'  
**GLE:** 5119'  
**TD:** 5565'  
**PBTD:** 5523'

**API NUMBER:** 43-047-31092  
**LEASE NUMBER:** U-02651  
**UNIT/CA NUMBER:**  
**WI:** 100%  
**NRI:** 78.47%

**CASING:** 12.25" hole  
8.625" 24# K-55 @ 564'  
Cemented with 350 sx.

7.875" hole  
5.5" 15.5# K-55 @ 5565'  
Cemented with 1275 sx. TOC @ ~560' by CBL

**TUBING:** 2.875" 6.5# J-55 @ 2260'

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.875" 6.5# J-55 tbg.	2.347	7680	7260	.2433	0.03253	0.005794
5.5" 15.5# J/K-55 csg.	4.825	4040	4810	0.9997	0.1336	0.02380
<b>Annular Capacities</b>						
2.875" tbg. X 5.5" 15.5# csg.				0.0886	0.0158	0.6636
5.5" csg. X 8.625" 24# csg.				1.4406	0.1926	0.0343
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309

**EXISTING PERFORATION DETAIL:**

Formation	Top	Bottom
Uinta	2650'	2656'
Uinta	2392'	2410'
Uinta	2324'	2347'
Green River	5440'	
Green River	5442'	
Green River	5444'	
Green River	5446'	
Green River	5448'	
Green River	5450'	
Green River	5458'	
Green River	5460'	
Green River	5462'	
Green River	5464'	
Green River	5468'	
Green River	5470'	

Green River	5472'	
Green River	5474'	
Green River	5476'	
Green River	5482'	
Green River	5484'	
Green River	5486'	
Green River	5488'	

#### **GEOLOGIC INFORMATION:**

<b>Formation</b>	<b>Depth to top, ft.</b>
------------------	--------------------------

Uinta	Surface
Green River	2833'

#### **Tech. Pub. #92 Base of USDW's**

USDW Elevation	- 450' MSL
USDW Depth	~5579' KBE

#### **REMARKS ON UINTA RECOMPLETION ATTEMPT – OCTOBER 2002:**

- Set CIBP at 5400' with 6 sx. cement on top (5369' TOC) to isolate Green River perforations.
- Set CIBP at 2800' prior to perforating Uinta. While suboptimal, this may be considered as adequate for the Green River Formation top at 2833'.
- Perforated the Uinta from 2324' through 2656'. Non-productive.
- Set CIBP at 2290' to isolate Uinta perforations.
- Open-ended tubing currently landed at 2260'.

## **WALKER HOLLOW UNIT J-8**

### **GENERAL**

- H<sub>2</sub>S MAY BE PRESENT. CHECK FOR H<sub>2</sub>S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

### **P&A PROCEDURE**

1. MIRU. ND WH, NU AND TEST BOPE.
2. **PLUG #1, UINTA PERFORATIONS:** PU TUBING AND TIH TO CIBP @ 2290'. SPOT 50' (~6 SX. OR ~6.7 CUFT.) CLASS G CEMENT ON TOP. DISPLACE WELL TO SURFACE WITH 10 PPG BRINE.
3. **PLUG #2, SURFACE:** PERFORATE 300' WITH 4 SPF AND CIRCULATE A MINIMUM OF 85 SX. (~98 CUFT.) CLASS G CEMENT DOWN 5.5" CASING AND UP 5.5" X 8.625" ANNULUS.
4. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
5. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL***

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

### **Approval Conditions (Federal Approval necessary on all Federal/Indian wells):**

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet  
Petroleum Engineer

August 20, 2004

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 8-T7S-R23E 2067'FSL & 2054'FEL

5. Lease Serial No.

UTU-02651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

WALKER HOLLOW

8. Well Name and No.

WALKER HOLLOW J-8

9. API Well No.

43-047-31092

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/14/05: MIRU PU 1 1/2" JOINTS TBG. TAG PLG @2290'. ROLE HOLE W/9 PPG BRINE H2O. SPOT 20 SX ON TOP OF CIBP TOH RU WL & PERF WL @200'. MIX & PMP 75 SX DN 5 1/2" & UP ANNULAS DIG OUT WL HEAD TOP OFF WELD ON CAP. ROP OFF 5 SX WELD ON PLATE.

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 7/14/05

RECEIVED  
JUL 22 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

July 19, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. Lease Serial No.  
U-02651

1a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry ☐ Other  
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other **PLUGGED AND ABANDONED**

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3. Address  
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)  
(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface NWSE 2067'FSL & 2054'FEL

At top prod. interval reported below

At total depth

14. Date Spudded  
N/A

15. Date T.D. Reached  
N/A

16. Date Completed  
☐ D & A ☐ Ready to Prod.  
7/14/05 PXA

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
WALKER HOLLOW

8. Lease Name and Well No.  
WALKER HOLLOW J-8

9. API Well No.  
43-047-31092

10. Field and Pool, or Exploratory  
WALKER HOLLOW

11. Sec., T., R., M., or Block and  
Survey or Area SEC 8-T7S-R23E

12. County or Parish  
UINTAH

13. State  
UTAH

17. Elevations (DF, RKB, RT, GL)\*

18. Total Depth: MD  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)  
Was DST run? ☒ No ☐ Yes (Submit copy)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material

RECEIVED  
JUL 22 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									PLUGGED AND ABANDONED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
								PLUGGED AND ABANDONED	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**PLUGGED AND ABANDON ON 7/14/05**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

## 32. Additional remarks (include plugging procedure):

7/14/05: MIRU PU 1 1/2" JOINTS TBG. TAG PLG @2290'. ROLE HOLE W/9 PPG BRINE H2O SPOT 20 SX ON TOP OF CIBP TOH RU WL & PERF WL @200'. MIX & PMP 75 SX DN 5 1/2" & UP ANNULAS DIG OUT WL HEAD TOP OFF WELD HEAD ON CAP. ROP OFF 5 SX WELD ON PLATE. **THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 7/14/05**

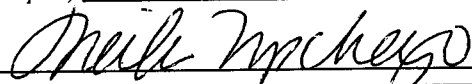
## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYST

Signature

Date 7/19/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: ( New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

CA No.		Unit:		WALKER HOLLOW UNIT			
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

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 Vernal, UT 84078

Phone: 1-(435) 781-7024

**TO: ( New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078

Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

**WALKER HOLLOW**

WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER HOLLOW U MCLISH 3	08	070S	230E	4304730027	12504	Federal	GW	PA
PAN AMERICAN FED 2	09	070S	230E	4304730038	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 1	08	070S	230E	4304720280	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 2	08	070S	230E	4304730011	2760	Federal	OW	PA
WALKER HOLLOW U MCLISH 4	08	070S	230E	4304730030	2760	Federal	OW	PA
WALKER HOLLOW UNIT 6	08	070S	230E	4304731034	2760	Federal	OW	PA
WALKER HOLLOW UNIT J-8	08	070S	230E	4304731092	2760	Federal	GW	PA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

*Brad Laney*

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

**Wyoming State Office**

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office  
From: Chief, Branch of Fluid Minerals  
Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIR. OF OIL, GAS & MIN. B.